Worldwide Production

• Offshore (c) Condensate

WORLDWIDE PRODUCTION

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ABU DHABI			
ABU DHABI CO. FOR ONSHORE OIL OPERATIONS (ADCO)			
Asab, 1965	8,000-8,700		41.0
Bab, 1958	8,600-9,300		44.0
Bida Al-Qemzan	—		—
Bu-Hasa, 1962	8,300-9,200		39.0
Huwaila	—		—
Northeast Bab: Dabbiyah	—		—
Rumaitha	—		—
Shanayel	—		—
Qusahwira	—		
Sahil, 1967	9,500-9,800		39.7
Shah, 1966	—		30.0
ABU DHABI MARINE OPERATING CO. (ADMA-OPCD)			
• Umm Shaif, 1958	9,800-12,000	NA	37.0
• Zakum Lower, 1963	8,000-9,000		39.0
ABU DHABI NATIONAL OIL CO. (ADNOC)			
• Abu Al Bukhoosh, 1969	8,900-10,900		32.0
• Arzanah, 1973	11,000-11,300		42.0
• Bunduq, 1964	9,400-10,900		40.0
• Mubarraz, 1969	8,300-10,000		37.0
• Nasr	—		—
ZAKUM DEVELOPMENT CO. (ZADCO)			
• Satah, 1975	8,550-9,550		39.8
• Umm Al Dalkh, 1969	7,700-8,500		32.5
• Zakum Upper, 1963	7,000-8,000		35.0
Total Abu Dhabi		**NA**	

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ALBANIA			
ALBPETROL			
Amonica, 1980	7,800-9,180		22.0
Ballsh-Hekal, 1967	1,950-4,921		13.0
Cakran-Mollaj, 1977	8,530-12,130		24.0
Delvina (c), 1989	10,728-12,139		35.0
Gorisht-Kocul, 1967	1,640-5,905	16,000	19.0
Visoka, 1963	3,600-4,920		13.0
BANKERS PETROLEUM			
Kucova, 1928	300-3,940		14.0-22.0
Patos-Marinza-Kallm-Verri-Kolonje, 1980	330-5,900		22.0
Total Albania		**16,000**	

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ALGERIA			
ENI			
Bir Rebaa North, 1989	12,829	7,049	53.0
Bir Rebaa Southeast	—	4,167	—
Bir Rebaa Southwest, 1992	13,158	1,425	39.2
Bir Rebaa West, 1991	12,171	2,713	39.2
BRN Silurian	—	2,730	—
BRSW Silurian	—	1,095	—
BSF	—	2,170	—
BSNF-ROD	—	12,689	—
CAFC	—	8,405	—
CAFC (c)	—	1,504	—
HBN Devonian	—	1,332	—
HBNE Devonian	—	315	—
HTZE Devonian	—	1,604	—
MLE	—	1,946	—
RAR	—	265	—
RDB	—	0	—
RERN	—	1,209	—
ROM Est.	—	965	—
ROM N.	—	1,718	—
ROM, 1986	11,349	—	39.0
RRBN Tagi	—	3,828	—
SFNE (402a)	—	10,870	—
SFNE (403d)	—	1,062	—
SFPW Devonian	—	3,190	—
ZEA	—	773	—
ZEK	—	621	—
*ENI production figures include NGL.			
OCCIDENTAL			
Hassi Berkine North, 1995	—		—
Hassi Berkine South, 1995	10,000		44.3
L'ORGANIZATION OURHOUD			
Ourhoud, 1994	9,850		40.4
PERTAMINA			
Menzel Ledjmet North, 1996	—		—
SONAHESS			
Gassi El Agreb/Zotti, 1959	9,850		42.3
SONARCO (BP)			
Rhourde el Baguel, 1962	9,850		42.3
SONATRACH			
Acheb West, 1963	7,360		47.4
Acheb, 1963	7,360		44.3
Ait Kheir, 1971	8,860		52.3
Amassak/Tin-Yaguene, 1970	6,565		42.5
Askarene, 1962	8,200		43.2
Assekaifaf South, 1958	2,800		41.5
Bab El Hattabet, 1982	11,880		44.5
Benkahla	—		43.8
Djebel Onk, 1960	3,940		38.2
Djoua West, 1967	5,580-6,240		42.5
Draa Tamra, 1971	11,600		44.5
Edeyen, 1964	5,580		43.0
Edjeleh, 1956	1,500-2,800		38.2
El Adeb Larache, 1958	4,100		41.5
El Borma, 1967	8,200		41.7
Gara South	—		45.8
Gara, 1962	9,420		45.8
Garet Ben Chentir	—		49.7
Gassi-Touil (c), 1961	6,562		47.4
Gassi-Touil East, 1961	6,890		45.8
Guellala Northeast	—	1,341,355	44.5
Guellala, 1969	11,320		44.5
Guelta, 1962	8,960		43.0
Haoud Berkaoui	—		43.8
Hassi Chergui, 1963	8,200		50.4
Hassi Guettar	—		49.7
Hassi Keskassa	—		42.5
Hassi Mazoula (B)/North, 1965	4,920-5,118		40.2
Hassi Mazoula South, 1963	4,430		40.0
Hassi Messaoud North, 1956	10,500		46.1
Hassi Messaoud South, 1956	10,500		46.1
Hassi R'Mel, 1979	7,760		46.1
La Reculee, 1957	5,414-5,742		40.4
Makouda, 1975	6,000		52.3

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Mereksen, 1974	8,200		49.9
Mesdar East & West, 1972	11,155		39.8
Mokh El Kebch, 1984	12,870		44.5
N'Goussa, 1974	11,715		44.5
Ohanet North, 1960	7,878		44.9
Ohanet South, 1960	7,878		45.4
Oued Gueterini, 1946	6,600		36.2
Oued Noumer, 1969	8,860		52.0
Ras Toumb, 1976	9,190		36.2
Rhourde Chegga, 1959	10,170		47.2
Rhourde Khrouf	—		50.6
Rhourde Messaoud	—		48.3
Rhourde Nouss, 1972	8,530		36.3
Sahane, 1972	12,649		44.5
Sidi Mezriche, 1976	8,085		52.0
Stah, 1971	9,515		47.2
T.F.F6/T.F. North/T.F NW/Tml., 1962	4,265		42.5
T.F.T. Devo East/Zone 100, 1966	4,600-6,560		42.5
T.F.T. ORD	—		42.1
Tamadanet, 1994	8,724		44.0
Tamendjelt, 1970	5,585-6,890		42.5
Tifernine, 1993	5,000		44.5
Tiguentourine, 1966	2,160-4,265		45.6
Timedratine East, 1964	8,155		41.7
Timedratine, 1964	8,155		42.3
Timellaline-2H	—		39.6
Tin Fouye F6	—		38.6
Tin Fouye N/O, 1966	4,600-6,560		39.4
Tin Fouye North, 1962	4,600-6,560		39.4
Tin Fouye Tabankort (c), 1962	4,600-6,560		—
Tiraremine North/West	6,565		42.5
Zarzaitine, 1957	4,700		42.2
Zemlet Nouss	—		43.0
Total Algeria		**1,415,000**	

ANGOLA

ENI (AZULE ENERGY)

	Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
	Block 15/06:			
+	Agogo	—	16,115	—
+	Cabaca North	—	2,030	—
+	Cabaca SE	—	45,048	—
+	Cuica	—	2,828	—
+	Mpungi	—	17,528	—
+	Ochigufu	—	4,391	—
+	Sangos	—	4,011	—
+	Vandumbu	—	10,401	—

ESSO E&P ANGOLA

	Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
	Block 15:			
+	Kizomba A, 1999	3,280		—
	Hungo/Chocalho/Marimba			
+	Marimba North	3,900		—
+	Kizomba B	3,280	94,444	—
	Kissanje/Dikanza			
	Clochas/Mavacola			
+	Kizomba C	2,400		—
	Mondo/Batuque/Saxi			

CHEVRON

	Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
	Block 0:			
+	Banzala, 1997	—		—
+	Bomboco	—		—
+	Kokongo, 1992	12,200		38.0
+	Lomba, 1992	8,298		—
+	Mafumeira Norte	—		—
+	Malongo North, 1966	1,170		30.0
+	Malongo South, 1966	1,150		25.0
+	Malongo West, 1966	1,660		22.5
+	N'Dola, 1972	10,500		—
+	Nemba, 1990	—		—
+	Nsinga	—		—
+	Sanha, 1987	—		—
+	Takula, 1971	3,070		31.5
			330,727	
	Block 14:			
+	Belize	—		—
+	Benguela	—		—
+	Kambala, 1971	10,278		32.8
+	Kuito, 1997	1,263		—
+	Kungulo, 1976	—		32.2
+	Landana	—		—
+	Limba	—		—
+	Limba Southwest	2,660		31.6
+	Livuite	—		—
+	Lobito	—		—
+	N'Sano, 1992	8,770		—
+	Numbi, 1980	3,446		34.0
+	Tombua-Landana	—		—
+	Tomboco	—		—
+	Vuko, 1983	3,572		35.0
+	Wamba, 1982	2,507		29.0

TOTALENERGIES SA

	Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
	Block 17:			
+	Dalia, 1997	4,921		21.0-23.0
+	Girassol (Rosa, Jasmim), 1996	3,280-6,561	189,474	22.0-32.0
+	Pazflor (Acacia, Hortensia, Perpetua, Zinia)	1,968-3,937		—
+	CLOV (Cravo, Lirio, Orquidea, Violeta)	3,529-4,492		—
+	Block 32:			
	Kaombo	—	160,000	—

BP (AZULE ENERGY)

	Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
	Block 18:			
+	Great Plutonium, 1999:	3,937-4,920		—
+	Cobalto	—		—
+	Cromio	—		—
+	Galio	—		—
+	Marta	—		—
+	Paladio	—		—
+	Platina			
+	Plutonio	—		—
	Block 31:			
+	Plutao, Saturno, Venus, Marte (PSVM)	6,562		—

SONANGOL P&P

	Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
	Block 2/85:			
+	Lombo Este, 1984	7,800		41.0
	Block 3:			
+	Cobo-Pambi, 1990	10,177		37.6
+	Oombo, 1992	8,700		—
+	Palanca, 1981	8,860		40.0
+	Nunce Sul	—		—
	Block 4/05			
+	Gimboa			
	Other areas:			
+	Albacore, 1991	7,000		36.8
+	B Area LPG	—		—
+	Bagre, 1990	9,130		34.6-36.8
+	Chopa, 1991	—		—
+	Espadarte, 1991	7,730	323,003	34.2
+	Essungo, 1975	6,500		35.0
+	Estrela, 1990	7,800		36.2
+	Impala SE, 1985	8,500		37.0
+	Impala, 1983	9,022		37.5
+	Malongo LPG	—		—
+	Pacassa, 1982	11,500		38.0
+	Raia, 1988	8,700		36.4
+	Sulele South NE, 1986	7,600		41.0
+	Sulele, West 1985	6,900		40.0
+	Tubarao, 1984	7,600		38.2
	Benfica, 1955	8,300		30.0
	Bento, 1972	7,350		26.0
	Ganda, 1975	5,000		39.0
	N' Zombo, 1973	5,000-6,300		33.0
	Pangala, 1974	5,200		31.0

SOMOIL/PLUSPETROL

	Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
	Cabeca de Cobra, 1969	4,200		41.0
	Cacuaco, 1958	8,100		30.0
	Galinda, 1959	7,270		30.0
	Kitona, 1973	5,200-6,102		27.0

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Legua, 1972	6,300		32.0
Luango, 1977	3,800		39.0
Lumueno, 1977	4,300		39.0
Mulenvos, 1966	5,900-6,600		25.0
N' Z Pangala, 1973	—		—
N'Z Kitona D & I, 1973	—		—
Pambo, 1982	4,400		39.0
Pindo, 1966	—		—
Quenguela, 1968	6,000		32.0
Quinfuquena, 1975	5,462-7,100		30.0
Quinguila, 1972	3,400		34.0
Sereia, 1974	6,200		28.0
Tobias, 1961	5,900		30.0
Total Angola		**1,200,000**	

ARGENTINA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ALIANZA PETROLERA ARGENTINA SA			
Sur Rio Deseado Este	—		—
CAPEX			
Agua del Cajon	—		—
La Yesera	—		—
Loma Negra (Rio N. Norte), 1997	8,661		39.0
Pampa del Castillo - La Guitarra	—		—
CAPETROL SA			
Jose Segundo	6,645		24.0
CHANARES HERRADOS			
Chanares Herrados	—		—
CHEVRON SAN JORGE			
El Trapial-Curamched, 1990	8,615		50.0
COLHUE HUAPI			
Estancia La Escondida	—		—
COMPANIA ASOCIADAS PETROLERAS SA (CAPSA)			
Diadema	—		—
Km. 20	—		—
Mina Reserva	—		—
Sindicato	—		—
Solano	—		—
COMPANIA GENERAL DE COMBUSTIBLES			
Angostura (Ang)	—		—
Barda Las Vegas	—		—
Campo Boleadoras	—		—
Campo Indio	—		—
Campo Indio Este - El Cerrito			
Canadon Deus	—		—
Dos Hermanos	—		—
El Cerrito Oeste	—		—
Estancia Agua Fresca	—		—
Estancia Chiripa	—		—
Estancia Librun	—		—
Glencross	—		—
La Paz	—		—
La Porfiada	—		—
Laguna de Los Capones	—		—
Laguna Del Oro	—		—
Maria Ines	—		—
Maria Ines Oeste	—		—
Piedrabuena	—		—
Puesto Peter	—		—
Santa Cruz IA	—		—
Santa Cruz IB	—		—
Santa Cruz IC	—		—
Santa Cruz ID	—		—
Santa Cruz IIA	—		—
Santa Cruz IIB	—		—
CRI HOLDING/SUCURSAL			
Km. 8	—		—
EMPRESA NACIONAL DEL PETROLEO SIPETROL			
+ Magallanes	—		—
ENERGIA COMPANIA PETROLERA SA			
El Sauce, 1957	2,674		28.0
EXXONMOBIL EXPLORATION ARGENTINA			
Bajo del Choique	—		—
Los Toldos I Sur	—		—
Pampa de Las Yegus I	—		—
GEOPARK			
Aquada Baguales	—		—
El Porvenir, 1941	3,800		24.0
Puesto Touquet	—		—
GRECOIL Y CIA SRL			
La Brea	—		—
HATTRICK ENERGY SAS			
Lindero de Piedra Central	—		—
HIGH LUCK GROUP LTD. - SUCURSAL			
Palmar Largo	—		—
INGENIERIA ALPA SA			
El Valle	—		—
INGENIERIA SIMA SA			
La Pendiente	—		—
Paso Aguerre	—		—
INTERENERGY ARGENTINA SA			
Bella Vista Oestem 1970	9,200		25.7
JUJUY ENERGIA Y MINERIA SE			
Caimancito	—		—
KILWER SA			
All fields	—		—
MADALENA ENERGY ARGENTINA SRL			
El Chivil	—		—
El Vinalar	—		—
Palmar Largo	—		—
Puesto Morales Este	—		—
Surubi	—		—
MEDANITO SA			
Aguada del Chivato	—		—
Cutral - Co. Norte	—		—
Dos Picos	—		—
La Tropilla - Bloque I&II	—		—
Medianera	—		—
OILSTONE ENERGIA			
Baja Baguels	—		—
Cerro Bandera	—		—
Collon Cura	—		—
Cutral - Co Sur	—		—
Loma Negra - Zona Ni	—		—
Neuquen Del Medio	—		—
Puesto Cortadera	—		—
PAMPA ENERGIA SA			
El Mangrullo (c)	—		—
Rincon de Aranda	—	513,000	—
Sierra Chata (Chihuidos)	—		—
PAMPETROL SAPEM			
Medanito Sur	—		28.0
Rinconada - Puesto Morales	—		—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Gobernador Ayala	—		—
El Medanito	—		—
PAN AMERICAN ENERGY LLC			
Acambuco	—		—
Anticlinal Funes, 1932	7,218		—
Anticlinal Grande - Cerro Dragon, 1932	7,218		—
Bandurria Centro	—		—
Cerro Dragon	—		—
Cerro Tortuga	—		—
Chulengo	—		—
Coiron Amargo Sur Este	—		—
Koluel Kaike - El Valle, 1957	5,413		24.0
Lindero Atravesado (c), 1961	6,550-9,850		63.3
Piedra Clavada, 1964	4,900-6,230		21.0
PETROFARO SA			
Faro Virgenes	—		—
PETROLEOS SUD-AMERCANOS NECON U.T.E.			
Centro Este	—		—
El Caracol Norte	—		—
Loma Montosa Oeste	—		—
PETROLERA ACONCAGUA ENERGIA SA			
Catriel Oeste, 1959	—		22.0
Catriel Viejo	—		—
Atuel Norte	6,262		22.0
Loma Guadalosa	—		—
Puesto Pozo Cercado	—		—
Tres Nidos	—		—
PETROLERA DEL COMAHUE			
Cerro Negro	—		—
Flor de Roca	—		—
General Roca (Permiso)	—		—
PETROLERA EL TREBOL			
Atamisqui	—		—
Cerro Mollar Norte			
Cerro Mollar Oeste, 1990	1,800		18.0
Puesto Rojas	—		—
Refugio Tupungato	—		—
PETROLERA PAMPA SA			
Senillosa	—		—
PETROQUIMICA COM. RIVADAVIA SA			
25 de Mayo - Medanito Sud Este LP	—		—
Colhue Huapi	—		—
El Sosneado, 1965	3,770-4,900		19.0
Jaguel De Los Machos LP	4,757		30.0
Medanito, 1963	3,280-3,600		28.0
PLUSPETROL ENERGY SA			
Ramos, 1975	13,000		61.0
PLUSPETROL			
Centenario Centro, 1961	8,200		39.2
Gobernador Ayala III	—		—
Jaguel Casa de Piedra	—		—
La Calera	—		—
Loma Jarillosa Este	—		—
Puesto Pinto CNQ7/A	—		—
PRESIDENT PETROLEUM SA			
Puesto Flores - Estancia Vieja			
Puesto Guardian	—		—
QUINTANA E&P			
Anticlinal Aguada Bandera	—		—
ROCH			
Angostura CA-14	—		—
Cajon de Los Caballos, 1966	6,240		19
Campo Bremen	2,950		—
Chorrillos, 1965	5,648		48.0
Las Violetas, 1949	6,560		39.0
Moy Aike	—		—
Oceano	—.		—
Rio Cullen, 1949	6,560		39.0
SAN JORGE PETROLEUM			
Confluencia Sur, 1995	6,522		36.0
Fondo de la Legua	—		—
SHELL ARGENTINA			
All fields	—		—
SILVA MARIA OIL SA			
Mata Magallanes Oeste	—		—
SINOPEC ARGENTINA			
Bloque 127, 1970	4,200		23.6
Cacheuta, 1933	—		—
Canadon Leon, 1978	—		—
Canadon Minerales	—		3.0
Canadon Seco, 1943	6,400		23.6
Cerro Overo, 1959	3,600		23.6
Cerro Wenceslao	—		—
El Cordan	—		—
El Huemul-Koluel Kaike, 1957	5,250		31.0
Las Heras	—		—
Meseta Espinosa	—		—
Mesta Espinosa Norte, 1949	6,700		23.6
Mesta Sirven	—		—
Piedra Clavada IV	—		—
Piedra Colorada-Estruct. Intermedia	—		—
Sur Piedra Clavada	—		—
Tres Picos, 1951	9,200		23.6
TECPETROL			
Agua Salada	5,455		53.0
Aguarague	—		—
El Tordillo	7,640		23.0
Estancia la Mariposa	—		—
Fortin de Piedra	—		—
La Tapera	—		—
Lomita de La Costa	—		—
Los Bastos	5,731		37.0
Los Toldos II Este	—		—
Punta Senillosa	—		—
Puesto Quiroga	—		—
San Antonio Sur	—		—
TOTALENERGIES AUSTRAL			
Aguada Pichana	—		—
Cuenca Marina Austral 1	—		—
La Escalonada	—		—
Pampa de Las Yeguas II	—		—
Rincon La Ceniza	—		—
San Roque	—		—
VISTA OIL & GAS ARGENTINA SA			
25de Mayo - Medanito Sud Este RN	—		30.0
Bajada del Palo	—		—
Charco del Palenque	—		—
Entre Lomas	—		—
Jaguel de Los Machos RN	—		—
Jarilla Quemada	—		—
WINTERSHALL			
Aguada Federal	—		—
Bandurria Norte	—		—
YPF SA			
Bajo del Piche	—		—
Bajo del Toro	—		—
Bandurria sur	—		—
Barranca Yankowsky	—		—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Barrancas	—		—
Barrancas de Los Loros	—		—
Campamento Central	—		—
Canadon Amarillo	—		—
Canadon de la Escondida Las	—		—
Canadon Leon-Meseta Espinosa	—		—
Canadon Vasco	—		—
Canadon Yatel	—		—
CCYB-17/B	—		—
Ceferino	—		—
Cerro Fortunoso	—		—
Cerro Hamaca	—		—
Cerro Piedras-C. Guadal N.	—		—
Chachahuen	—		—
Chachahuen Sur	—		—
Chi. De la Salina (YBR)	—		—
Chi. De la Salina Sur	—		—
Chi. De la Sierra Negra (Neuquen & Mendoza)	—		—
El Guadal-Lomas del Cuy	—		—
El Manzano	—		—
El Manzano Este	—		—
El Manzano Oeste (Resto)	—		—
El Orejano	—		—
El Porton	—		—
Escalante-El Trebol	—		—
Filo Morado	—		—
Jaguel de Los Milicos	—		—
La Amarga Chica	—		—
La Ribera Bloque 2	—		—
La Ventana, 1957	7,500		29.5
Lago Fuego	—		—
Las Manadas	—		—
Llancanelo	—		—
Loma Amarilla	—		—
Loma Campana	—		—
Loma de La Mina	—		—
Loma La Lata	—		—
Los Caldenes	—		—
Los Monos	—		—
Los Perales-Las Mesetas	—		—
Manantiales Behr, 1929	8,500		21.3
Mesa Verde	—		—
Octogono Fiscal	—		—
Paso de las Bardas Norte	—		—
Payun Oeste	—		—
Pico Truncado-El Cordon	—		—
Puesto Hernandez	—		—
Puesto Molina Norte	—		—
Puntilla del Huincan	—		—
Restinga Ali	—		—
Rincon del Mangrullo	—		—
Rio Neuquen	—		—
Rio Tunuyan, 1957	7,500		29.7
Senal Cerro Bayo	—		—
Senal Picada-Punta Barda (Rio Negro & Neuquen)	—		—
Valle del Rio Grande	—		—
Vizcacheras, 1962	6,000		28.5
Volcan Auca Mahuida	—		—
YSUR ENERGIA ARGENTINA SRL			
Al Norte de la Dorsal	—		—
Al Sur de la Dorsal	—		—
Anticlinal Campamento	—		—
Dadin	—		—
Dos Hermanas	—		—
Estacion Fernandez Oro	8,530		38.6
YSUR PETROLERA ARGENTINA SA			
El Santiagueno	—		—
Total Argentina		**513,000**	

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
AUSTRALIA			
New South Wales	—	0	—
Northern Territory	—	79,452	—
Queensland	—	0	—
South Australia	—	28,219	—
Tasmania	—	548	—
Victoria	—	25,205	—
Western Australia	—	235,890	—
ENI			
Blacktip	—		—
Kitan	—		—
AGL			
Silver Springs	—		—
OTHER			
Devils Creek (c)			
+ Stag, 1993	2,283		19.0
+ Van Gogh, 2003	1,247		45.7
Arteus (c)	—		—
Bambra	—		—
Double Island	—		—
Gibson/S. Plato, 2001	—		—
John Brookes (c)	—		—
Linda	—		—
+ Little Sandy, 2002	—		—
Mohave	—		—
North Alkimos	—		—
Pedirka, 2002	—		—
Simpson	—		—
Varanus Island	—		—
+ Victoria, 2002	—		—
Wonnich Deep (c)	—		—
+ Coniston, 2000	—		—
APLNG			
Denison Trough	—		—
Talinga	—		—
AWE			
Dongara, 1966	5,250-5,577		—
BEACH PETROLEUM			
Bargie, 1994	5,682		45.6
Black Stump, 1986	3,815		45.2
Bodalla South, 1984	4,789-5,215		47.8
Glenvale	—		—
Kenmore, 1985	4,593-4,986		48.2
BHP BILLITON			
+ Crosby/Ravensworth/Stickle, 2003	555-820		—
+ Griffin area, 1989	8,630		55.0
+ Minerva (c)	—		—
+ Pyrenees	—		18.6
+ Stybarrow	—		—
CENTRAL PETROLEUM			
Surprise, 2011	8,202		—
CHEVRON			
+ Barrow Island, 1964	1,200-6,700		37.7
+ Cowle, 1989	—		—
+ Crest, 1994	—		—
+ Roller/Skate, 1990-91	—		—
+ Saladin, 1985	—		—
+ Thevenard Island	—		—
+ Yammaderry, 1988	—		—
CONOCOPHILLIPS			
Bayu Undan (c)	—		—
+ Elang/Kakatua/Kakatua N., 1994	9,862		56.0
ESSO-BHP			
+ Barracouta, 1965	4,550		62.8
+ Bream, 1969	6,200		45.4

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
+ Cobia, 1972	7,700		44.6
+ Dolphin, 1967	4,000		45.0
+ Flounder, 1968	8,200		46.7
+ Fortescue, 1978	7,700		43.0
+ Gippsland	—		—
+ Halibut, 1967	7,700		43.3
+ Kingfish, 1967	7,500		46.9
+ Mackerel, 1969	7,700		45.6
+ Marlin/Turrum, 1966	5,100		50.0
+ Perch, 1968	3,700		41.0
+ Seahorse, 1978	4,700		53.0
+ Snapper/Moonfish, 1968	4,350		47.0
+ Tarwhine, 1981	4,500		65.0
+ Tuna, 1968	6,500		40.5
+ West Tuna, 1968	8,300		43.4
+ Whiting, 1983	4,800		52.9
ORIGIN ENERGY			
BassGas (c)	—		—
Beharra Springs (c), 1990	10,827		62.0
Geographe Thylacine (c)	—		—
Jingemia, 2002	7,895		37.0
Beldene	—	NA	—
Borah Ck.	—		—
Carbeab	—		—
Cogoon River West, 1990	4,660		—
Kanaloo	—		—
Kincora	—		—
Kungarri	—		—
Newington	—		—
Newstead	—		—
Royston	—		—
Waratah, 1982	5,350		34.0
Washpool, 1985	5,250		35.0
Yarrabend	—		—
Yuranigh	—		—
PTTEP			
+ Montara, 1988	—		—
ROC OIL			
Cliff Head, 2001	—		—
SANTOS			
AMADEUS BASIN:			
Mereenie, 1964	4,000		48.9
COOPER/EROMANGA BASIN:			
Bogala, 1984	6,900		—
Challum, 1983	—		—
Chookoo, 1985	6,000		45.0
Cook, 1985	—		—
Gunna, 1983	6,000		40.0
Jackson South, 1982	4,800		40.0
Jackson, 1981	4,750		40.0-48.0
Mooliampah, 1985	6,000		—
Naccowlah South, 1983	6,000		—
Naccowlah West, 1983	5,700		—
Naccowlah, 1989	—		—
Nockatunga, 1983	3,318		45.0
Sigma, 1983	5,700		—
CARNARVON BASIN:			
Mutineer/Exeter	—		—
OTWAY BASIN:			
Casino (c)	—		—
SURAT/BOWEN BASIN:			
Glen Fosslyn (c), 1970	5,790		—
Lark (c), 1993	5,817		—
Moonie, 1961	58,000		44.5
North Boxleigh (c), 1991	5,463		—
Roswin North (c), 1992	5,873		—
Silver Springs/Renlim (c), 1974	5,300		—
Sirrah (c), 1982	5,430		—
Taylor (c), 1988	5,538		47.0
Tinker (c), 1989	5,817		—
SENEX ENERGY			
Acrasia	—		—
Growler	—		—
Harpoono	—		—
Padulla	—		—
Vintage Crop	—		—
Worrior	—		—
VERMILION			
+ Wandoo, 1991	2,000		19.5
WOODSIDE OFFSHORE PETROLEUM PTY. LTD.			
+ Cossack, 1989	9,430		47.0
+ Goodwyn (c), 1972	9,680		54.5
+ Hermes, 1973	10,040		46.0
+ North Rankin (c), 1972	9,840		54.5
+ Perseus (c), 1995	—		54.5
+ Wanaea, 1989	9,430		49.0
Enfield, 1999	—		—
+ Laminaria/Corallina, 1994	10,720		59.0
+ Pluto (c), 2005	—		—
+ Vincent, 1998	—		—
Total Australia		**369,315**	

AUSTRIA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
OMV			
Altlichtenwarth, 1940	—		—
Bernhardsthal, 1950	—		—
Goesting, 1932	—		—
Hochleiten, 1973	3,100-5,000		21.3
Hohenruppersdorf, 1941	—		—
Matzen, 1949	6,100	9,690	25.7
Maustrenk, 1941	—		—
Muehlberg, 1942	3,900-5,500		35.0
Pirawarth, 1957	1,600-6,500		28.4
St. Ulrich, 1938	1,600-4,300		31.1
Van Sickle, 1939	—		—
Windisch-Baumgarten, 1930	—		—
RAG			
Bad Hall	11,299	134	36.0
Bad Hall Nord	7,185	38	33.0
Eberstalzell Ost	7,316	10	36.6
Eberstalzell West	7,759	7	35.0
Engenfeld	3,930	26	32.5
Gaiselberg, 1938	8,337	—	25.0
Gaspoltshofen	6,591	5	36.3
Hiersdorg	8,858	150	32.1
Kematen	4,954	4	
Kemating	7,497	62	34.1
Kohleck	10,188	31	33.6
Maria Schmolin	8,284	8	—
Mayersdorf	7,999	13	34.6
Oberaustall West	6,555	—	34.8
Perneck	9,249	12	—
Puchkirchen	9,310	135	—
Rag-Feld	9,678	—	26.5
Rappersdorf	5,692	4	38.0
Ried	5,338	32	34.6
Sattledt	6,677	71	36.8
Schwanenstadt Nord	9,449	23	30.5
Sierning	8,120	190	33.2
Steinhaus	5,892	—	36.8
Taxlberg	6,414	2	39.3
Trattnach	7,257	36	30.0
Voitsdorf, 1962	7,759	96	36.1
Total Austria		**10,779**	

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
AZERBAIJAN			
BP			
+ Azeri Central	—		—
+ Azeri East	—		—
+ Azeri West	—		—
+ Chirag, 1985	10,000	171,429	34.8
+ Chirag West	—		—
+ Gunashli	—		—
+ Shah Deniz (c), 1999	—		—
AZERBAIJAN INTERNATIONAL OIL CO.			
+ All other fields	—		—
TOTALENERGIES/SOCAR		536,571	
+ Absheron (c), 2011	—		—
Total Azerbaijan		**708,000**	
BAHRAIN			
BAHRAIN PETROLEUM CO./OCCIDENTAL			
Bahrain/Awali, 1932	1,850-4,600	185,000	33.0
Total Bahrain		**185,000**	
BANGLADESH			
CHEVRON			
Bibiyana (c), 1998	—	4,862	—
Jalalabad (c), 1989	9,600	1,037	48.2
Moulavi Bazar (c), 1999	9,700	0	—
BANGLADESH PETROLEUM EXPLORATION & PRODUCTION CO. LTD.			
Begumganj (c)	—	2	—
Fenchuganj (c), 1988	—	10	—
Rupganj (c)	—	0	—
Saldanodi (c)	—	0	—
Semutung (c)	—	0	—
Shahbazpur (c), 1995	10,929	7	—
Srikail (c)	—	174	—
Sundalpur (c)	—	0	—
BANGLADESH GAS FIELDS CO. LTD.			
Bakhrabad (c), 1969	9,309	47	40.2
Habiganj (c), 1963	11,506	9	29.2
Meghna (c)	—	14	—
Narsingdi (c), 1990	11,319	49	43.7
Titas (c), 1962	12,326	348	39.1
SYLHET GAS FIELDS LTD.			
Beani Bazar (c)	—	110	—
Kailas Tila #1(c), 1962	13,576	22	50.0
Kailas Tila #2 (c)	—	333	—
Rashidpur (c), 1960	9,886	39	31.1
Sylhet (c), 1955	7,803	31	42.1
TULLOW			
Bangora (c)	—	142	—
Total Bangladesh		**7,236**	
BARBADOS			
BARBADOS NATIONAL OIL CO LTD.			
Boarded Hall, 1990	2,922-6,380		23.1
Edgecumbe, 1984	2,044-3,734		23.1
Lower Greys, 1985	2,154-4,642	1,000	24.8
Woodbourne, 1966	1,665-6,563		25.0
Total Barbados		**1,000**	

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
BELARUS			
All fields	—	34,000	—
Total Belarus		**34,000**	
BELIZE			
PERENCO			
Never Delay	—		
Spanish Lookout, 2005	3,600	1,000	40.8
Total Belize		**1,000**	
BENIN			
PROJET PETROLIER DE SEME			
+ Seme, 1968	6,500	—	23.0
Total Benin		**—**	
BOLIVIA			
MATPETROL			
Tatarenda	—		—
PETROBRAS ARGENTINA (PESA)			
Caranda, 1960	13,032		60.0
Colpa, 1962	9,184		65.0
PETROBRAS BOLIVIA			
Itau	—		—
San Alberto (c), 1967	18,040		—
Sabalo	—		—
PLUSPETROL			
Bermejo, 1925	2,085		42.0
BIO-X44	—		—
Curiche	—		—
Tacobo	—		—
Tajibo	—		—
Toro, 1954	2,982		27.0
OCCIDENTAL			
Chaco Sur, 1999	6,560		66.7
Naranjillos, 1964	4,806		65.3
Nupucu	8,420		68.0
Porvenir	—		—
REPSOL			
Bloque Bajo	—		—
Cambeiti, 1976	5,787		47.9
Magarita, 1997	18,040		55.8
Monteagudo, 1967	4,592		45.9
Paloma	17,384		—
Surubi Noroeste	—		—
Surubi, 1992	14,078		44.0
SHELL BOLIVIA			
All fields	—		—
YPFB ANDINA			
Arroyo Negro, 1999	6,921	53,000	33.4
Boqueron (c)	—		—
Camiri, 1927	3,936		50.1
Cobra (c)	—		—
Guayruy, 1950	3,300		49.4
La Pena, 1965	8,856		45.8
Los Penocos, 1999	5,740		34.4
Patuju	7,216		—
Rio Grande, 1962	8,220		73.7
Sirari, 1985	13,999		71.7
Vibora, 1988	12,949		71.0
Yapacani, 1968	8,400		62.5

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
YPFB CHACO			
Buio Buio, 1993	15,332		57.3
Caigua	—		—
Carrasci FW	—		—
Carrasco, 1991	15,650		56.1
Carrssci Este	—		—
Dorado Oeste	—		—
DRO-X1001	—		—
El Dorado	—		—
El Dorado Sur	—		—
H. Suarez, 1982	7,820		35.0
Junin	—		—
Junin Este	—		—
Kanta Norte, 2003	12,468		61.5
Kanta, 2002	13,124		63.3
Los Cusis, 1994	8,100		33.6
Montecristo, 1976	11,349		49.5
Palometa NW	—		—
Patujueal Oeste, 2001	7,002		34.6
Patujusal, 1993	7,200		66.0
San Roque, 1981	7,170		71.0
Santa Rosa	—		—
Santa Rosa Oeste	—		—
Vuelta Grande, 1978	8,220		57.0
TOTALENERGIES E&P BOLIVIA			
Incahuasi (c)	18,021	12,000	—
Total Bolivia		**65,000**	

BRAZIL

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
3R AREIA			
Ponta Do Mel, 1986	2,952 - 6,807		40.0
Redonda, 1984	2,575 - 2,795	469	18.0
3R MACAU			
Lagoa Aroeira, 1982	2,624		17.9
+ Macau, 1981	3,332 - 4,300		38.8
Porto Carao, 1992	2,736	4,855	16.7
Salina Cristal, 1982	4,412		20.0
Sanhacu	—		—
3R RIO VENTURA			
Bonsucesso, 1992	6,265 - 6,724	799	33.0
ALVOPETRO			
Bom Lugar	—		—
Jiribatuba	—	57	—
Mae-da-lua	—		—
BGM			
Suindara	—	76	—
ENAUTA ENERGIA SA			
+ Atlanta	—	11,204	—
ENERGIZZI ENERGIAS			
Vale do Quirico	—	50	—
ENEVA			
Gaviao Azul	—		—
Gaviao Branco	—		—
Gaviao Caboclo	—		—
Gabiao Preto	—	76	—
Gaviao Real	—		—
Gaviao Vermelho	—		—
PA-1PGN1MA PN-T-48 BT PN-4	—		—
EPG			
Carapitanga	—		—
Cidade de Aracaju	—	8	—
EQUINOR BRASIL			
+ Bacalhau, 2012	—	0	—
+ Peregrino	—	0	13.7
GUTO & CACAL			
Fox do Vaza-Barris	—	8	—
IMETAME			
Arribaca	—		—
Cardeal do Nordest	—		—
Galo de Campina	—		—
Irauna	—	179	—
Joao de Barro	—		—
Rio Ipiranga	—		—
Rolinha	—		—
ITAME LAGOA PARDA			
Lagoa Piabanha, 1984	4,631 - 5,583		11.0
Lagoa Parda, 1978	5,248 - 7,675	320	30.0
KAROON			
+ Bauna	—	13,236	33.3
KARAVAN SEACREST			
Bigua	—		—
Cacimbas, 1988	8,731 - 9,499		31.0
Corrego Cedro Norte Sul	—		—
Corrego Cedro Norte, 1982	5,117-6,563		20.0
Corrego Das Pedras, 1985	2,371		16.0
Corrego Dourado, 1995	2,625		16.0
Fazenda Cedro Norte, 1976	5,117 - 6,563		29.0
Fazenda Cedro, 1972	5,671 - 6,806		30.0
Fazenda Queimadas, 1981	6,511		29.0
Fazenda Sao Jorge, 1983	3,241 - 4,034		14.0
Guriri	—		—
Inhambo	—		—
Jacutinga	—		—
Lagoa Bonita	—		—
Lagoa Suruaca, 1981	7,865 - 9,840	1,283	56.0
Mariricu Norte, 1981	5,461		20.0
Mariricu, 1981	4,986 - 5,117		24.0
Rio Itaunas, 1977	3,660 - 4,582		18.0
Rio Preto Oeste, 1979	4,103 - 4,379		17.0
Rio Preto Sul	—		—
Rio Preto, 1976	4,959		24.4
Rio Sao Mateus, 1979	4,057		25.0
Sao Mateus Leste	—		—
Sao Mateus, 1969	5,510		22.0
Seriema	—		—
Tabuiaia	—		—
LEROS			
Riacho Velho	—	0	—
MAHA ENERGY			
Tie	—		37.6
+ Tartaruga	—	2,785	40.9
MANDACARU ENERGIA (PARTEX)			
Cardeal	—		27.4
Colibri	—	173	33.8
NEWO			
Itaparica	—	20	—
NORD			
Harpia	—	2	31.3
NOVA PETROLEO REC			
Fazenda Rio Branco	—		—
Fazenda Santo Estevao	—		—
Sauipe	—	172	—
Tico-Tico	—		—
OESTE DE CANOAS			
San Joao	—	28	—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ORIGEM			
Conceicao	—		—
Fazenda Matinha	—		—
Fazenda Santa Rosa	—		—
Garca-Branca	—	1,623	—
Mosquito	—		—
Querera	—		—
Saira	—		—
PERENCO BRASIL			
+ Carapeta, 1975	—		—
+ Pargo, 1975	—	5,736	—
+ Vermelhom 1975	—		—
PERICIA			
Andorinha	—	18	—
PETRO RIO JAGUAR			
+ Frade	—	15,868	—
PETRO RIO			
+ Polvo	—		20.6
+ Tubarao Martelo	—	15,322	21.2
PETROBRAS			
Acaua	—		—
Agua Grande, 1951	752 - 5,796		40.0
Aguilhadas, 1966	3,044 - 4,654		31.0
+ Agulha, 1975	649 - 8,987		32.0
+ Albacora Leste, 1986	8,202		19.0
+ Albacora, 1984	11,913		26.2
Alto Do Rodrigues, 1981	3,018		18.0
Anambe	—		—
+ AnC Brava	—		—
+ AnC Lula	—		—
+ Anequim, 1981	9,348 - 10,936		27.0
Angelim, 1968	3,788 - 3,962		22.0
Angico	—		—
+ Arabaiana	—		—
Aracas, 1960	2,758 - 11,513		46.0
Arara Azul	—		—
Araracanga	—		—
+ Aratum, 1982	4,841		32.0
Aratu, 1942	1,715		37.1
Aruarl, 1986	3,126		24.8
Asa Branca	—		—
Atalaia Sul, 1976	7,255		36.0
+ Atum, 1979	462 - 11,595		32.0
+ Bagre, 1975	13,819		27.0
Baixa Do Algodao, 1986	1,345 - 2,614		37.0
Baixa do Juazeiro	—		—
+ Baleia Ana	—		—
+ Baleia Azul	—		29.3
+ Baleia Franca	—		—
Barra Do Ipiranga, 1986	—		23.0
+ Barracuda, 1989	9,186		24.8
Barrinha Leste	—		—
Barrinha Sudoeste	—		—
Barrinha, 1990	5,350		31.0
Benfica, 1997	2,624-5,248		48.0
+ Berbiago	—		—
+ Bicudo, 1976	9,761		23.0
Boa Esperanca, 1997	2,788-3,280		36.0
Boa Vista, 1994	2,624-4,264		35.0
+ Bonito, 1977	8,036 - 10,824		27.0
Brejo Grande, 1969	4,264 - 5,678		32.0
Buracica, 1959	3,618		35.0
+ Buzios	—		28
+ Cachalote	—		24.5
Cachoeirinha, 1986	7,246		37.0
+ Caioba, 1971	7,101 - 9,322		39.0
+ Camarupim Norte	—		—
+ Camarupim, 2003	—		—
Cambacica	—		—
+ Camorim, 1971	1,856 - 10,102		40.0
Campo Grande, 1975	7,856 - 7,888		31.0

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Canabrava, 1961	4,772 - 5,025		31.0
+ Canapu, 2004	—		—
Canario da terra	—		—
Canca	—		—
+ Candeias, 1941	2,615-7,710		31.0
+ Cangoa, 1988	—		—
Cantagalo	—		—
Canto Do Amaro, 1983	5,100		44.0
Carapanauba	—		—
+ Carapeba, 1982	12,776		27.0
+ Caratinga, 1994	9,022		25.0
Carmopolis, 1963	5,924		30.0
Castanhal, 1967	1,312 - 1,612		15.5
Cexis, 1960	13,048		42.4
+ Cherne, 1976	14,235		27.0
Cidade de Entre Rios, 1981	4,625		33.8
Cidade Sao Miguel dos Campos, 1969	8,741 - 9,217		43.0
+ Cioba	—		—
+ Congro, 1980	11,086 - 15,623		27.0
+ Corvina, 1978	11,467		28.0
Cupiuba	—		—
+ Curima, 1978	7,314 - 8,794		33.0
+ Dom Joao	—		—
+ Dom Joao Mar	—		—
+ Dourado, 1970	5,284		43.0
+ Enchova Oeste, 1983	8,410		25.0
+ Enchova, 1976	10,319		26.0
+ Espada, 1978	11,788		31.0
+ Espadarte, 1998	10,335		21.0
Estreito, 1981	1,814		16.0
Fazenda Alegre, 1996	2,625		13.3
Fazenda Alto Das Pedras, 1997	8,300		—
Fazenda Alvorada, 1983	1,164 - 3,536		33.3
Fazenda Azevedo, 1962	7,544 - 8,364		42.0
Fazenda Balsamo, 1983	3,939 - 5,592		32.0
Fazenda Boa Esperanca/Salgado, 1966	7,970 - 9,564		20.0
Fazenda Canaan, 1990	5,100 - 5,353		37.0
Fazenda Curral, 1988	3,280 - 4,169		25.5
Fazenda Imbe, 1964	8,164		42.0
Fazenda Junco	—		—
Fazenda Malaquias, 1989	3,739		36.0
Fazenda Panelas, 1962	4,667 - 5,809		36.3
Fazenda Pocinho, 1981	3,510		25.0
Fazenda Santa Luzia, 1992	6,234		27.5
Fazenda Sao Rafael, 1996	7,546		27.0
Furado, 1968	8,072		43.0
+ Garoupa, 1974	10,972 - 13,612		30.0
+ Garoupinha, 1975	9,194 - 11,480		29.0
+ Golfinho, 2003	—		31.2
Guamare Sudeste	—		—
Guamare, 1980	2,152 - 3,228		22.0
Guanambi	—		—
+ Guaricema, 1968	6,153		43.0
Guriata	—		—
Icapui, 1996	2,253-2,362		21.6
Ilha de Bimbarra	—		—
Ilha Pequena, 1983	3,608 - 10,056		41.0
Jacana	—		—
Jandaia	—		—
Jandaia Sul	—		—
Jandui, 1984	5,829 - 6,117		31.0
Juazeiro, 1990	6,445		39.0
+ Jubarte	—		24.6
Lagoa Parda Norte, 1982	4,435 - 7,380		18.0
+ Lagosta	—		—
Lamarao, 1966	10,070 - 10,440		40.0
Leodorio	—		—
Leste do Urucu, 1988	10,224		41.5
Leste Poco Xavier, 1991	3,608-4,756		39.0
+ Linguado, 1978	11,182		31.0
Livramento, 1983	3,136 - 7,879		38.0
Lorena, 1984	5,724		42.0
+ Lula	—		31.0
Macarico	—		—
+ Malhado, 1986	10,673		29.0
Malombe, 1966	3,608 - 4,108		34.7
+ Manati	—		—
Mandacaru, 1979	8,200-10,168		45.0

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Mapele	—		—
+ Marimba, 1984	11,710		29.0
Mariricu Oeste, 1981	4,920		18.0
+ Marlim Leste, 1987	9,022		24.7
+ Marlim Sul, 1988	9,186		20.2
+ Marlim, 1985	11,152		20.0
Massape, 1960	8,174 - 12,825	2,714,328	39.9
Massui, 1964	8,725		39.5
Mato Grosso do Norte	—		—
Mato Grosso, 1969	2,034 - 2,444		28.0
+ Mero	—		—
+ Merulza	—		—
+ Mexilhao	—		—
Monte Alegre, 1981	1,706		22.0
Morrinho, 1994	2,624-5,248		35.0
Mossoro, 1979	3,116		35.0
+ Namorado, 1975	13,304		28.0
Nativo Oeste, 1994	3,117		13.0
+ Nordeste de Sapinhoa	—		—
+ Oeste de Ubarana	—		—
PA-1BRSA1300DBA RECT-T-70	—		—
Pajeu, 1995	1,476-1,804		32.0
+ Papa-Terra	—		15.2
+ Parati, 1980	8,728		27.0
Pardal	—		—
+ Pargo, 1985	10,512 - 12,549		23.0
Pariri	—		—
+ Paru	—		—
Patativa	—		—
Paturi	—		—
Pedra Sentada	—		—
Pedrinhas	—		—
+ Peroa, 1996	—		53.1
+ Pescada, 1980	10,450-11,710		52.0
Pilar, 1981	13,199		39.0
Pintassilgo	—		—
+ Pirambu	—		—
+ Piranema	—		45.4
Poco Verde, 1990	5,630		30.0
Poco Xavier, 1987	12,054		42.0
Pojuca, 1953	4,430		39.0
Redonda Profundo, 1990	4,828		42.0
Riacho Da Barra, 1982	5,871 - 7,167		39.0
Rlacho Da Forquilha, 1988	13,366		44.0
Riacho Ouricuri, 1981	4,605 - 4,953		36.1
Riachuelo, 1961	1,220 - 3,291		28.4
Rio Barra Seca, 1990	8,006		21.0
Rio da Serra	—		—
Rio Do Bu, 1972	3,411 - 6,435		33.0
Rio Itariri, 1985	4,664 - 6,022		32.0
Rio Itaunas Leste, 1994	4,429		25.0
Rio Mossoro, 1984	5,943 - 6,462		34.0
Rio Pojuca, 1982	6,143 - 6547		37.2
Rio Sao Mateus Oeste	—		—
Rio Sauipe	—		—
Rio Urucu, 1983	9,722		42.0
+ Roncador, 1996	10,499		22.8
Sao Domingos, 1983	4,130 - 4,615		35.2
Sao Miguel dos Campos, 1973	5,369 - 8,931		39.0
+ Sapinhoa	—		30.1
+ Sepia	—		—
Serra do Mel, 1997	5,904-6,232		45.0
Serra Vermelha, 1986	3,319 - 3,346		39.0
+ Serra, 1996	2,788-3,018		—
Serraria, 1982	4,520 - 5,825		36.4
Sibite	—		—
Siririzinho, 1967	328 - 2,447		25.0
Socoro Extensao	—		—
Socorro, 1958	4,067 - 4,459		37.0
+ Sudoeste de Sapinhoa	—		—
Sudoeste Urucu	—		—
+ Sul de Lula	—		—
+ Tambau	—		32.6
+ Tambuata	—		—
Tangara	—		—
Tapiranga	—		—
Taquipe, 1958	3,122 - 7,939		39.0
+ Tartaruga Verde	—		27

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
+ Tartaruga Verde Sudoeste	—		—
+ Tatui	—		—
Tres Marias, 1981	3,493 - 5,136		39.0
Trinca Ferro	—		—
+ Ubarana, 1973	1,174 - 12,287		36.0
Upanema, 1984	10,794		36.6
+ Urugua	—		33.0
Varginha, 1997	4,756-6,068		39.0
+ Vermelho, 1985	11,283		24.0
+ Viola, 1979	10,250 - 12,205		25.0
+ Voador, 1987	10,211 - 12,300		—
+ Xareu, 1977	5,838 - 7,308		41.0
PETROIL			
Tigre	—	0	—
PETROM			
Rabo Branco	—	145	33
PETRORECONCAVO E & P			
Brejinho, 1961	4,854 - 6,314		31.0
Canabrava			—
Cassarongongo, 1959	1,774 - 7,669		39.5
Fazenda Belem	—		13.2
Gomo, 1961	2,827 - 3,477		39.0
Mata de Sao Joao, 1951	3,769 - 5,294		37.4
Norte Fazenda Caruacu/FC/SSB, 1949	3,926 - 9,591	3,238	39.0
Remanso, 1959	2,908 - 4,592		40.0
Rio Dos Ovos, 1974	4,940 - 5,773		35.0
Rio Subauma, 1993	5,576 - 5,586		34.4
Sao Pedro, 1962	4,792 - 5,983		42.0
Sesmaria, 1966	6,694 - 8,630		38.0
PETROSYNERGY			
Aracari	—		34.3
Canario	—		28.4
Cidade de Sabastiao Ferreira	—		—
Coqueiro Seco	—		—
Fazenda Pau Brazil, 1979	12,241		38.0
Irere	—	325	27
Jequia, 1957	11,006		34.0
Pitiguari	—		—
Sul de Coruripe, 1986	7,400		31.0
Tabuleiro do Martins, 1957	3,710 - 7,341		26.2
Trovoada	—		33.2
Uirapuru	—		37.4
PHOENIX			
Concriz	—		—
Periquito	—	43	—
Periquito Nordeste	—		—
POTIGUAR E&P			
Acaua	—		—
Asa Branca	—		—
Baixa do Algodao	—		—
Baixa do Juazeiro	—		—
Boa Esperanca	—		—
Brejinho	—		—
Cachoeirinha	—		—
Fazenda Curral	—		—
Fazenda Malaquias	—		—
Jacana	—		—
Leste de Poco Xavier	—		—
Livramento	—		—
Lorena	—		—
Macarico	—		—
Pajeu	—		—
Pardal	—		—
Paturi	—	6,811	—
Patativa	—		—
Pintassilgo	—		—
Poco Xavier	—		—
Riacho da Forquilha	—		—
Rio Mossoro	—		—
Sabia	—		—
Sibite	—		—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Tres Marias	—		—
Trinca Ferro	—		—
Upanema	—		—
Varginha	—		—
RECONCAVO E & P			
Acaja-Burizinho	—		—
Juriti	—		—
Lagoa do Paulo	—	97	—
Lagoa do Paulo Norte	—		34.6
Lagoa do Paulo Sul	—		—
SANTANA			
Santana, 1960	6,071	0	37.6
SHELL			
+ Abalone	4,921-6,562		—
+ Argonauta	4,921-6,562		—
+ Bijupira	—	32,220	28.3
+ Ostra	4,921-6,562		18.1
+ Salema, 1990	1,476-2,624		28.5
SLIM DRILLING			
All fields	—	115	—
SPE MIRANGA(PETRORECONCAVO)			
Apraius, 1973	6,347 - 6,560		39.0
Biriba	—		—
Fazenda Onca, 1966	8,266		33.0
Jacuipe	—		—
Miranga, 1965	1,886 - 11,644	701	41.1
Miranga Norte	—		—
Riacho Sao Pedro	—		—
Rio Pipiri	—		—
Sussuarana	—		—
TOTALENERGIES			
+ Lapa	—	52,076	—
TRIDENT ENERGY			
+ Encora			
+ Pampo, 1977	11,513	20,625	31.0
UBUNTU ENGENHARIA			
Urutau	—	12	—
VIPETROL			
Gaivota	—		—
Tucano	—	13	—
Total Brazil		**2,905,121**	

BRUNEI

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
SHELL			
+ Ampa Southwest, 1963	7,068-8,155		41.0
Asam Paya, 1989	—		—
+ Champion, 1970	4,300		23.0
+ Champion West, 1975	—		—
+ Enggang, 1992	—		—
+ Fairley, 1969	10,740		40.0
+ Fairley-Baram, 1973	9,500		40.0
+ Gannet, 1,977	—	104,333	40.0
+ Iron Duke, 1973	—		—
+ Magpie, 1975	—		31.0
+ Peragam, 1990	—		—
Rasau, 1929	—		30.0
Seria-Tali, 1929	—		34.0
TOTALENERGIES SA			
+ Maharaja Lela (c), 1989	12,205	2,667	—
Total Brunei		**107,000**	

BULGARIA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
OIL AND GAS EXPLORATION AND PRODUCTION PLC			
Bardarski Geran	—		—
Bazoveta (c), 1985	—		—
Bohot	—		42.3
Budarski Geran, 1976	—		38.0
Bulgarevo (c)	—		—
Butan (c), 1989	—		49.9
Dolni Dubnik, 1962	10,827-11,423		42.3
Dolni Lucovit, 1975	10,170-10,827		39.0
Dolni Lucovit West	—		—
Durankulak (c)	—		—
Gigen	312-3,201	1,000	—
Gorni Dubnik, 1965	10,827-11,423		40.0
Kriva Bara	—		54.4
Marinov Geran (c)	—		—
Selanovtzi	—		—
Starosaltsi	—		39.0
Tjulenovo, 1955	1,148-1,312		19.4
Uglen (c), 1987	16,732-17,388		49.9
Total Bulgaria		**1,000**	

CAMEROON

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ADDAX			
+ Iroko	—	5,416	—
+ Lokele	—	14,263	—
+ Makoko Northeast plus Abana, 1977	4,600	0	29.0
+ Makoko South Marine, 1977	3,300	0	17.0
+ Padouk	—	0	—
PERENCO			
+ RDR	—	32,085	—
+ Dissoni North	—	2,304	—
Bolongo	—	7,860	—
+ Moudi D., 1980	3,300	937	21.3
+ Ebome (KF, KB, BaF), 1996	—	1,699	—
+ Moabi	—	2,901	—
+ Sanaga Sud	—	2,647	—
+ Asoma Centre, 1977	4,000		26.1
+ Asoma Marine, 1973	3,600		19.0
+ Bakassi Marine, 1976	6,500		37.1
+ Bakingili, 2004	—		—
+ Barombi Marine, 1975	7,400		34.1
+ Bavo, 1976	5,600		29.3
+ Betika Centre, 1996	5,530		36.2
+ Betika Sud Marine, 1979	6,300		30.0
+ Betika, 1972	5,300		42.5
+ Biboundi, 1974	6,400		34.6
+ Boa, 1976	5,900		35.0
+ Ekoundou Horst plus Center, 1972	7,200		29.0
+ Ekoundou Nord Marine, 1977	5,250	NA	36.0
+ Ekoundou Sud, 1975	6,200		24.0
+ Erong North	—		—
+ Inoua Marine, 1976	6,200		32.8
+ Itindi, 1977	5,600		26.1
+ Kita East Marine, 1978	6,900		40.8
+ Kole Superieur, 1978	4,100		23.0
+ Kole, 1974	5,500		31.0
+ Kombo Center, 1976	5,900		37.0
+ Kombo Nord, 1978	5,700		36.0
+ Kombo Sud, 1979	5,700		42.1
+ Lipenja	—		—
+ Nyangassa, 1977	5,100		29.8
+ Victoria (Moudi), 1979	5,250-5,900		40.0
GAZ DU CAMEROUN			
Logbaba	—	49	—
SNH			
Mvia	—	0	—
Total Cameroon		**70,162**	

CANADA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ALBERTA			
Acheson, 1950	3,390	322	38.0
Bonnie Glen, 1952	3,959-6,779	28	34.0-44.0
Carson Creek North, 1958	8,787-8,935	629	44.0
Countess, 1951	2,858-4,272	5,172	—
Fenn Big Valley, 1950	3,900-5,400	860	32.0
Golden Spike, 1949	—	102	—
Grand Forks	6,358-8,766	1,483	—
Judy Creek, 1951	4,870-9,577	4,574	—
Kaybob, 1957	5,600-10,042	5,296	—
Leduc-Woodbend, 1947	1,690-1,945	9,463	—
Lloydminster, 1933	5,435-7,600	3,653	—
Mitsue, 1964	5,648-5,726	1,867	41.0
Nipisi, 1965	3,000-6,133	12,220	32.0-37.0
Pembina, 1953	2,760-2,898	42,428	—
Provost, 1946	4,994-6,160	34,402	38.0-42.0
Rainbow, 1965	6,102-6,400	2,677	—
Redwater, 1948	10,500	4,879	—
Sturgeon Lake South, 1953	—	586	—
Suffield	8,100	8,477	40.0
Swan Hills, 1957	8,400	9,610	—
Turner Valley, 1913	5,624	1,498	—
Valhalla, 1973	—	16,742	—
Virginia Hills, 1957	1,903-2,200	1,517	—
Westerose, 1952	5,157	155	—
Willisden Green, 1956	4,044-5,973	9,372	—
Wizard Lake, 1951	3,702	109	33.0-37.0
Bantry, 1940	2,574-3,300		—
Bellshill Lake, 1955	2,950		—
Bigoray	—		—
Caroline	—		—
Chauvin South	—		—
Evi	—		—
Ferrier	4,201-7,000		—
Gilby, 1962	3,570-5,961		36.0
Harmattan East, 1954	8,796-10,757		—
Harmatton Elkton, 1955	2,030-2,815		—
Hayter, 1968	6,730-8,440		—
Innisfail, 1956	3,179	258,478	—
Joarcam, 1949	4,983-6,779		—
Joffre, 1953	8,307-8,701		43.0
Kaybob South, 1958	3,062-5,380		—
Medicine River, 1954	5,908		—
Rainbow South, 1965	4,184-4,878		—
Red Earth, 1956	2,012-3,200		35.0
Simonette, 1958	4,912-8,471		37.0
Swan Hills South, 1959	3,100-9,150		39.0
Utikuma Lake, 1963	1,815-7,060		—
Viking-Kinsella	9,210		34.0
Wainwright, 1925	6,818		—
Wildmere	—		—
Zama, 1966	—		—
Other fields	—		—
Condensate (c)	—	72,810	—
BRITISH COLUMBIA			
Boundary Lake, 1957	3,418-4,575	3,701	40.0
Eagle West	—	168	—
Hay River	—	2,009	—
Inga	—	14	—
Milligan Creek	—	38	—
Peejay	—	183	—
Rigel	—	10	—
Weasel	—	29	—
Other fields	—	5,513	—
Condensate (c)	—	39,687	—
EAST COAST			
+ Hebron	—	138,602	—
+ Hibernia, 1979	12,500	99,154	35.0
+ Terra Nova, 1984	11,000	0	32.0
+ White Rose/North Amethyst, 1984	9,900	19,963	30.7
Other fields	—	0	—
MANITOBA			
Daly Sinclair	—	22,527	—
Manson	—	0	—
Pierson	—	3,855	—
Virden	—	2,971	—
Waskada	—	3,886	—
Other fields	—	3,382	—
NEW BRUNSWICK			
All fields	—	11	—
NORTHWEST TERRITORIES			
Norman Wells, 1920	1,960	5,578	39.0
ONTARIO			
Total for all fields	—	520	—
SASKATCHEWAN			
Batrum	—	4,853	—
Celtic	—	8,153	—
Dodsland	—	21,471	—
Dollard	—	813	—
Midale	—	8,510	—
Steelman, 1950	—	8,278	—
Viewfield North	—	26,967	—
Weyburn, 1955	4,600	23,766	—
Other fields	—	341,018	—
OTHER			
Bitumen	—	1,921,707	—
Synthetic	—	1,181,299	—
Natural gas liquids	—	1,061,952	—
Total Canada		**5,470,000**	

CHAD

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ESSO CHAD			
Bolobo, 1989	5,200		25.0
Kome', 1977	5,200		25.0
Maikeri	5,200		25.0
Miandoum, 1975	—	88,000	—
Moundoulo	—		—
Nya	—		—
Timbre	—		—
Total Chad		**88,000**	

CHILE

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
EMPRESA NACIONAL DEL PETROLEO (ENAP)-CONTINENTE			
Canadon, 1962	6,090		38.4
Daniel, 1960	5,806		25.4
Daniel Este, 1961	5,523		25.0
Delgada Este, 1958	7,694		35.0
Dungeness, 1962	5,251		28.6
Faro Este, 1959	7,381		35.0
Posesion, 1960	5,622		63.6
ENAP-COSTA AFUERA			
Anguila AN-1, 1989	5,758		32.0
Atun AT-1, 1992	5,722		33.0
Catalina Norte, 1989	5,807		38.0
Daniel, 1990	5,840		35.0
Daniel Este-Dungeness, 1984	6,126		35.9
Ostion, 1979	7,156		33.0
Pejerrey, 1984	7,229	3,000	39.0
Posesion, 1980	6,727		34.5
Skua, 1988	5,932		32.0
Spiteful, 1979	6,288		34.5
Spiteful Norte, 1980	7,150		39.0
Terramar, 1991	6,211		33.0
ENAP-ISLA			
Calafate, 1956	6,045		49.3
Catalina, 1956	5,756		38.7
Catalina Sur, 1962	5,779		44.0
Cullen, 1954	5,730		41.8

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Cullen Este, 1988	5,479		40.0
Flamenco, 1954	6,545		40.2
Gaviota Norte, 1990	7,000		38.0
Golondrina, 1978	5,906		37.0
Gorrion, 1986	6,025		39.0
Lago Mercedes, 1992	12,468		—
Punta Baja, 1954	7,545		39.0
Sombrero Este, 1992	6,506		36.0
Tres Lagos, 1957	5,724		40.1
GEOPARK			
Fell Block	8,200-11,500		32.0
Total Chile		**3,000**	

CHINA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
CHINA NATIONAL PETROLEUM CO.			
NORTHEAST:			
Daqing	—		—
Jilin	—		—
Liaohe	—		—
NORTH:			
Dagang	—		—
Huabei	—		—
Jidong	—		—
NORTHWEST:			
Changqing	—		—
Qinghai	—		—
Tarim	—		—
Xinjiang	—		—
Yumen	—		—
SOUTHWEST:			
Nanfang (Fushan)	—		—
Sichuan	—		—
Tuha	—		—
Zheijiang	—		—
Other	—		—
SINOPEC			
EAST:			
Jiangsu/Anhui	—		—
Shengli	—		—
Zhongyuan	—		—
CENTRAL & SOUTH:			
Henan	—		—
Jianghan	—		—
NORTHWEST:	—		—
SOUTHWEST:	—		—
EAST:	—		—
NORTH:	—		—
NORTHEAST:	—		—
SHANGHAI:	—	4,000,000	—
OTHERS:	—		—
CHINA NATIONAL OFFSHORE OIL CO.			
BOHAI BAY:			
+ Bozhong 34-2, 34-4, 28-1, 26-2, 34-5, 25-1, 25-18	—		—
+ Caofeidian 11/1-3, 11-5	—		—
+ Caofeidian 11-6, 12-18	—		—
+ Chengbei	—		—
+ Jinzhou 20-2, 9-3	—		—
+ Luda 4-2, 5-2, 10-1	—		—
+ Kenli 10-1	—		—
+ Nanbao 35-2	—		—
+ Penglai 19-3	—		—
+ Qikou 18/1-2, 17/2-3	—		—
+ Qinghuangdao 32-6	—		—
+ Suizhong 36-1, 1986	—		—
EASTERN SOUTH CHINA SEA:			
+ Huizhou	—		—
+ Huizhou 19-3, 19-2, 19-1	—		—
+ Liuhua 11-1, 1987	—		—
+ Lufeng 13/1-2	—		—
+ Lufeng 22-1	—		—
+ Panyu 4-2, Panyu 5-1	—		—
+ Xijiang 24-3	—		—
+ Xijiang 30-2	—		—
WESTERN SOUTH CHINA SEA:			
+ Dongfung 1-1	—		—
+ Weizhou, 2006	—		—
+ Wenchang 13/1-2	—		—
+ Yacheng 13-1, 1983	—		—
+ EAST CHINA SEA:			
+ Pinghu, 1992	—		—
YANCHANG PETROLEUM			
All fields	—		—
Total China		**4,000,000**	

CHINA, TAIWAN

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
CHINESE PETROLEUM			
Chingtsohu, 1967	5,346-12,000		60.0
Chinshui & Yunghoshan, 1971	5,248-12,000		45.0
Chuhuangkeng, 1904	6,560-15,600	0	35.0
Tiechengshan, 1962	9,840		51.0
Other	6,560-8,800		30.0
Total China, Taiwan		**0**	

COLOMBIA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
AMERISUR			
Platanillo	—	1,770	—
ANDES PRODUCTION CO. LLC SUCURSAL			
Frankmave	—	54	—
Llanos-58-4	—	440	—
CANACOL ENERGY			
Rancho Hermoso, 1984	11,825	684	36.3
Rancho Hermoso 4	—	367	—
CEPCOLSA			
Caracara Sur A	—	2,138	—
Caracara Sur B & C	—	1,405	—
Elisita	—	780	—
Peguita	—	1,414	—
Peguita II	—	526	—
Peguita III	—	716	—
Peguita SW	—	589	—
Ramiriqui	—	663	—
Rancho Quemado	—	108	—
Toro Sentado	—	224	—
Toro Sentado Norte	—	311	—
Toro Sentado West	—	85	—
Unuma	—	65	—
CARRAO ENERGY SA SUCURSAL COLOMBIA			
Mono Arana	—	87	—
Oso Pardo	—	70	—
COLOMBIA ENERGY DEV. CO.			
Boral	—	535	—
Canacabare	—	206	—
Danes	—	206	—
Estero (PE)	—	66	—
Labrador	—	551	—
Leono	—	125	—
Los Hatos	—.	37	—
Pantro	—	5	—
Tilodiran	—	833	—
Pumara	—	42	—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ECOPETROL			
Abarco	—	377	—
Acae San Miguel	—	1,139	—
Acae, 1965	10,752	—	29.8
Aguas Blancas, 1963	8,109	—	31.9
Akacias	—	16,778	—
Apiay Este, 1987	11,747	355	15.0
Apiay, 1981	11,074	2,220	20.9
Area Teca-Cocorna	—	1,468	—
Arrayan	—	431	—
Aullador	—	217	—
Austral, 1987	11,012	271	31.5
Balcon, 1988	10,482	653	—
Bonanza, 1963	4,450	1,335	15.7
Brisas, 1973	6,060	217	23.0
Caipal, 1957	5,842	693	15.6
Cano Sur Este	—	3,648	—
Caribe, 1969	7,871	1,340	29.9
Casabe Sur	—	1,866	—
Casabe, 1941	4,332	9,602	20.9
Castilla Este, 1989	7,420	190	13.5
Castilla Norte, 1988	7,822	39,793	13.5
Castilla, 1969	7,250	56,274	13.4
Cebu, 1981	6,865	133	19.5
Chichimene	—	46,791	20.0
Chichimene/SW, 1969	—	20,629	20.0
Churuyaco, 1968	9,185	117	29.7
Colorado	—	1	—
Cristalina, 1959	11,147	198	29.0
Cupiagua, 1993	16,804	4,850	41.0
Cupiangua Liria	—	1,783	—
Cupiangua Sur	—	1,358	—
Cusiana Norte	—	325	—
Cusiana, 1988	15,590	1,253	36.4
Dina Cretaceos, 1969	6,892	745	20.9
Dina Norte	—	385	—
Dina Terciarios, 1962	4,298	2,735	19.9
Espino	—	12	—
Flamencos	—	235	—
Florena	—	2,829	—
Florena Mirador	—	2,189	—
Garzas, 1957	10,012	308	31.0
Gavan, 1995	11,168	916	14.2
Guatiquia, 1985	12,250	1,595	21.6
Hormiga, 1969	11,154	25	—
Infantas, 1921	2,308	8,756	27.5
Jazmin	—	387	—
La Cira, 1923	3,128	21,286	23.6
La Jagua, 1986	6,033	47	—
La Reforma	—	12	—
Libertad Norte, 1986	11,263	170	32.0
Lisama, 1968	8,291	686	32.4
Llanito, 1958	7,623	6,270	20.7
Lomalarga	—	309	—
Lorito	—	10	—
Loro, 1968	10,632	397	25.6
Mansoya, 1989	9,595	171	32.8
Moriche	—	1,162	—
Nare Sur	—	23	—
Nutria, 1969	8,506	901	29.0
Orito, 1963	4,653	1,807	26.3
Palagua, 1954	4,753	6,616	14.6
Palermo, 1988	3,428	143	—
Palogrande Honda	—	640	—
Palogrande, 1971	6,735	969	20.1
Pauto Sur	—	18,347	—
Pauto Sur Recetor	—	402	—
Penas Blancas, 1968	8,069	868	24.0
Petroleo	—	0	—
Pijao Potrerillo, 1981	7,732	81	20.3
Pompeya, 1988	10,668	15	32.5
Provincia	—	1,867	—
Quilili	—	0	—
Quriyana	—	403	—
Recetor West	—	82	—
Rio Ceibas, 1988	5,383	755	—
Rubiales, 1989	2,600	100,421	—
San Antonio, 1969	9,601	52	22.0

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
San Francisco, 1985	3,213	3,796	—
San Luis, 1968	3,580	—	36.0
San Roque, 1965	8,895	1,379	26.6
Santa Clara, 1987	3,078	380	18.6
Sardinata, 1950	7,178	83	40.6
Saurio	—	296	—
Sucio, 1970	7,962	101	28.0
Sucombios, 1959	9,135	78	32.6
Suria Sur, 1986	10,703	1,152	33.0
Suria, 1984	10,931	4,931	32.0
Tanane	—	181	—
Tello, 1972	8,746	3,703	—
Tempranillo	—	154	—
Tempranillo Norte	—	159	—
Tenay, 1985	12,098	141	36.5
Tesoro, 1979	8,784	195	33.1
Tibu, 1940	4,744	1,011	30.7
Tisquirama, 1963	8,641	1,452	24.8
Underriver	—	172	—
Volcanera	—	0	—
Yaguara, 1987	13,000	1,592	—
Yarigui Cantagallo	—	18,660	—
Yurilla, 1992	9,720	97	31.2
EMERALD ENERGY COLOMBIA			
Agapanto	—	118	—
Campo Rico (PE), 2004	11,795	289	17.0
Capella	—	1,269	—
Centauro Sur	—	50	—
Gigante	—	1,018	—
Mirto	—	242	—
Vigia (PE), 2005	10,500	299	16.0
Vigia Sur	—	1,744	—
FRONTERA ENERGY			
Abanico, 1997	2,696	355	24.0
Arauco	—	32	—
Azor	—	95	—
Bastidas	—	316	—
Cajua	—	2,368	—
Canaguay	—	482	—
Candelilla	—	937	—
Careto	—	120	—
Carrizales	—	320	—
Caruto	—	168	—
Ceibo	—	5,475	—
Ciriguelo	—	102	—
Cobra	—	168	—
Copa	—	937	—
Copa A Norte	—	605	—
Copa A Sur	—	90	—
Copa B	—	124	—
Copa C	—	90	—
Copa D	—	412	—
Coralillo	—	282	—
Corcel A	—	117	—
Corcel C	—	52	—
Corcel D	—	73	—
Corcel E	—	179	—
Greta Oto	—	117	—
Guacharaca	—	159	—
Guaduas, 1996	7,213	3	18.5
Hamaca	—	3,652	—
Hoatzin	—	57	—
Hoatzin Norte	—	119	—
La Creciente	—	0	—
Mantis	—	490	—
Matemarrano	—	41	—
Petirrojo	—	0	—
Petirrojo Sur	—	0	—
Pisingo	—	519	—
Quifa	—	24,480	—
Saimiri	—	139	—
Tijereto	—	0	—
Yaguazo	—	622	—
Yatay	—	1,641	—
Yenac	—	269	—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Zopilote	—	911	—
GEOPARK COLOMBIA PN SA			
Chachalaca	—	7	—
Chiricoca	—	432	—
Curucucu	—	66	—
Guaco	—	113	—
Jacamar	—	77	—
Jacana	—	24,486	—
Max	—	229	—
Tarotaro	—	353	—
Tigana	—	26,923	—
Tilo	—	286	—
Tua	—	3,007	—
GRAN TIERRA COLOMBIA INC SUCURSAL			
Mono Arana	—	292	—
GRAN TIERRA ENERGY			
Acordionero	—	14,296	—
Chuira	—	174	—
Cohembi	—	4,556	—
Colon	—	170	—
Costayaco	—	5,069	—
Cumplidor	—	224	—
Guayuyaco (PE)	—	274	—
Juanambu	—	310	—
Juglar	—	180	—
Los Angeles	—	525	—
Mary, 1990	8,084	1	28.3
Miraflor, 1991	6,955	—	27.5
Moqueta	—	2,134	—
Nancy	—	199	—
Pomorroso	—	2	—
Querubin	—	71	—
Quillacinga	—	291	—
Quinde	—	290	—
Santa Lucia	—	108	—
Toroyaco, 1989	9,443	68	27.6
Tronos	—	1	—
Vonu	—	21	—
Zoe	—	1	—
GREEN POWER SUCURSAL COLOMBIA			
Ojo de Tigre	—	55	—
HADES E&P COLOMBIA SAS			
Angie	—	30	—
HOCOL SA			
Arrecife	—	1	—
Bonga	—	5	—
Boquete	—	35	—
Chenche	—	53	—
Cicuco	—	561	—
Guarrojo	—	904	—
Ibamaca	—	4	—
La Canada Norte	—	1,495	—
La Hocha	—	1,018	—
La Punta	—	341	—
Mamey	—	23	—
Matachin Norte, 1992	6,306	1,119	27
Matachin Sur, 1994	7,278	194	24
Ocelote	—	8,199	—
Olini	—	29	—
Ortega	—	104	—
Pacande	—	199	—
Pintado	—	1,183	—
Purificacion, 1991	6,106	53	35
Rio Saldana	—	969	—
San Domingo	—	100	—
Santo Domingo Norte	—	193	—
Santiago, 1985	10,361	—	22.5
Toldado	—	189	—
Toqui Toqui, 1986	3,000	377	21.4
Totare, 1987	1,417	53	—
Toy	—	5	—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
IBEROAMERICANA DE HIDROCARBUROS			
Almagro, 1988	—	436	—
Rio Zulia, 1962	6,808	466	40.8
Valdivia Almagro, 1988	5,785	274	22.6
INTEROIL			
Ambrosia-1 (PE)	—	28	—
Mana	—	330	—
Rio Opia (PE)	—	17	—
Vikingo	—	190	—
INVEPETRPOL LTD.			
Cedrillo	—	82	—
Curito	—	208	—
LAS QUINCHAS RESOURCES CORP.			
Mauritia Norte	—	695	—
LEWIS ENERGY			
Agave	—		—
Azafran	—	223	—
Bullerengue	—	524	—
Los Aceites	—	42	—
Tulipan	—	89	—
MANSAROVAR ENERGY			
Abarco	—	1,889	—
Girasol	—	1,905	—
Jasmin	—	2,096	—
Moriche, 1983	—	6,836	—
Nare South	—	130	—
Underriver	—	1,104	—
Velasquez, 1946	—	2,854	—
NEW GRANADA ENERGY			
Cabiona	—	501	—
Dorotea B	—	1,123	—
Dorotea E	—	76	—
Leona B	—	81	—
Leona B Norte	—	26	—
Leona B Sur	—	8	—
Leona C	—	22	—
NIKOIL ENERGY CORP.			
Medina	—	27	—
OIRU			
Alepe	—	152	—
Alva Sur	—	252	—
Nashira Norte	—	508	—
ONGC VIDESH LTD.			
Indico	—	10,817	—
Mariposa	—	1,586	—
Sol	—	15	—
PAREX RESOURCES			
Adalia	—	274	—
Aguas Blancas	—	268	—
Akira	—	1,970	—
Andina	—	6,716	—
Bacano	—	4,725	—
Begonia	—	207	—
Boranda	—	487	—
Capachos	—	653	—
Kitaro	—	243	—
Kona	—	43	—
La Belleza	—	375	—
Las Maracas	—	289	—
Pimiento	—	1	—
Rumba	—	1,045	—
Silfide	—	0	—
Totumal	—	202	—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
PERENCO COLOMBIA LTD.			
Abejas, 1990	5,600	784	33.0
Barquerena, 1982	11,129	193	32.3
Candalay	—	10	—
Cano Gandul, 1986	—	199	—
Cano Garza	—	85	—
Cano Garza Este, 1992	10,000	—	36.8
Cano Garza Norte, 1983	9,143	106	40.2
Chaparrito, 1988	7,028	237	34.4
Coren	—	766	34.4
Corocora	—	600	—
Corsur	—	147	—
Cravo Este, 1987	11,100	284	42.0
Guanapalo, 1986	7,250	36	29.8
Guarilaque, 1988	6,890	785	24.4
Guasar, 1991	6,900	176	25.0
Jorcan	—	57	—
Jordan, 1985	7,100	286	29.3
La Flora, 1985	9,973	253	34.2
La Gloria Norte, 1983	10,881	124.51	17.2
La Gloria, 1974	14,105	499	17.8
Morichal, 1984	15,225	127	30.0
Oropendola	—	288	—
Palmarito, 1988	6,408	155	41.1
Paravare, 1986	7,100	160	28.0
Pirito	7,146	50	—
Remache Norte	—	434	—
Remache Sur	—	201	—
Sardinas, 1982	6,546	515	26.3
Sirenas, 1989	6,250	—	—
Tierra Blanca	—	2	—
Tocaria, 1980	12,598	214	32.1
Toros	—	30	—
Trinidad, 1983	10,944	528	32.4
Vireo	—	112	—
PERENCO OIL AND GAS COLOMBIA LTD.			
Carupana	—	198	—
Cuerva Noreste	—	1	—
Cuerva Oeste	—	394	—
Cuerva Sur	—	220	—
El Nino	—	10	—
Guando SW	—	2,313	—
Guando, 2000	3,141	4,367	30.0
Potrillo	—	34	—
Yamu	—	41	—
PETROLEOS COLOMBIANOS SA			
Rio Cravo Este	—	307	—
PETROLEOS SUD AMERICANOS			
El Dificil	—	62	—
Entrerrios	—	174	—
Guarimena	—	107	—
PETROSANTANDER COLOMBIA			
Corazon West B	—	161	—
Corazon, 1963	8,766	26	—
Payoa West	—	8	—
Payoa, 1961	9,469	434	27.9
Salina	—	928	—
SAINT AUBIN INTERNATIONAL SAS			
Angie	—	14	—
SIERRACOL ENERGY ARAUCA LLC			
Araguato	—	56	—
Bayonero	—	241	—
Canaguey	—	727	—
Cano Limon, 1983	10,176	19,516	29.0
Cano Rondon	—	1,440	—
Cano Yarumal	—	2,485	—
Caricare	—	3,231	—
Chipiron	—	4,706	—
Finn	—	1,094	—
Galembo	—	55	—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Jiba	—	27	—
Jiba Unificado	—	279	—
Macana	—	105	—
Morrocoy	—	89	—
Redondo	—	1,072	—
Redondo Este	—	37	—
Rex	—	143	—
Rex NE	—	11,653	—
Terecay	—	1,279	—
Tonina	—		—
SUELOPETROL CA SUCURSAL			
Omi	—	87	—
TABASCO OIL CO.			
Andaluz	—	5	—
TECPETROL COLOMBIA			
Pendare	—	2,633	—
TPL COLOMBIA LTD			
Turpial	—	102	—
UNION TEMPORAL OMEGA ENERGY			
Bolivar-Buenavista	—	32	—
Corrales	—	169	—
VERANO ENERGY (BARBADOS)			
Azogue	—	568	—
Calona	—	232	—
Carmentea	—	242	—
Kananaskis	—	209	—
Total Colombia		**735,892**	

CONGO (former Zaire)

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
PERENCO-REP			
+ Antonio	—		—
+ East Mibale	—		—
+ GCO South, 2001	—		—
+ GCO, 1970	7,000-9,000		38.7
Kalamu	—		—
Kifuku, 1986	3,400		31.0
Kinkasi, 1972	3,700		31.0
Liawenda, 1972	3,900		31.0
+ Libwa, 1981	5,500		33.0
+ Lukami, 1983	12,400		33.2
Makelekese, 1983	3,600	25,000	31.0
+ Mibale, 1973	5,000-6,000		30.0
+ Moko, 1972	12,310		32.0
+ Motoba, 1976	11,098		31.5
Muanda, 1972	3,600		31.0
Nsiamfumu	—		—
+ Tshiala East, 1994	8,000		31.0
Tshiende, 1978	6,000		34.0
Total Congo (former Zaire)		**25,000**	

CONGO (Brazzaville)

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ENI			
+ Awa Paloukou	—	1,810	—
+ Djambala, 1991	6,890	176	34.0
+ Foukanda, 1998	3,937	1,629	35.7
+ Ikalou-Ikalou South	—	3,901	—
+ Kitina, 1991	8,859	1,593	38.0
+ Kitina S.	—	0	—
+ Kouakouala, 1995	5,100	384	40.0
+ Litchendjili	—	2,017	—
+ Loango, 1972	3,000	2,818	27.0
+ M'Boundi, 2001	4,883	9,059	39.6
+ M'Boundi (c), 2002	4,883	955	39.6
+ Mwafi, 1998	2,625	1,983	27.9
+ Nene	—	18,312	36.0-41.0
+ Paloukou	—.	0	—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
+ Zatchi, 1980	2,000	1,802	26.6
+ Zingali	—	0	—
*ENI's production includes NGL.			
PERENCO			
+ Emeraude, 1969	820		22.3
+ Yombo, 1988	3,300		16.2
+ Masseko	—	75,000	—
+ Loufika	—		—
+ PNGF South	—		—
TOTALENERGIES SA			
Kombi-Likalala-Libondo	—		—
+ Moho Bilondo, 1995	3,630		—
+ Moho Phase 1b	—		—
+ Nkossa, 1984	11,000		40.7
Nsoko			
+ Sendji, 1973	3,940	103,529	29.3
+ Tchendo, 1979	1,600		33.0
Tchibelo-Litanzi-Loussima			
+ Tchibouela, 1983	2,110		26.0
+ Yanga, 1979	2,950		29.4
CONGOREP			
+ Likouala, 1979	4,270		—
MURPHY			
Azurite, 2005	—	46,032	—
OTHER			
Other fields	—		—
Pointe Indienne, 1951	5,000		35.0
Total Congo (Brazzaville)		**271,000**	

CROATIA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
INA-NAFTAPLIN			
Benicanci, 1966	6,752-5,938		30.2
Benicanci, (c), 2000	5 085-5 236		68.3
Bilogora, 1966	3,346-5,052		40.8
Bizovac, 1989	5,483-5,499		33.8
Boksic-Klokocevci, 1975	7,218-10,171		31.0
Bunjani, 1951	1,800-2,550		30.2
Crnac, 1977	6,814-8,061		34.6
Cepelovac-Hampovica, 1966	3,280-4,690		44.3
Deletovci, 1982	3,143-3,422		28.9
Dugo Selo, 1953	3,445-4,183		31.1
Ferdinandovac, 1959	5,625-5,915		36.0
Galovac-Pavljani,1991	1,250-1,938		34.4
Gola duboka (c), 1988	8,235-8,645		44.9
Gola plitka (c), 1973	6,824-6,988		54.0
Ilaca, 1982	3,445-4,183		31.1
Ivanic Grad, 1959	5,282-5,709		33.4
Jagnjedovac, 1961	2,864-3,570		33.0
Jamarice, 1965	3,281-5,512		37.6
Jezevo, 1963	6,234-7,382		36.7
Kalinovac (c), 1978	11,841-14,682		51.5
Klostar, 1952	2,297-4,593		36.3
Kozarice, 1972	3,281-3,609		23.6
Kucanci-Kapelna, 1973	6,562-7,218		25.2
Legrad (c), 1961	5,250 - 7,150		75.7
Lepavina, 1969	1,780-2,200		22.8
Leticani, 1989	4,584-4,817		35.0
Lipovljani, 1960	3,937-5,709		36.7
Lupoglav, 1971	3,860-5,600	11,000	33.4-37.0
Mihovljani, 1973	5,150-5,760		32.5
Molve (c), 1974	10,263-11,345		57.2
Mramor Brdo, 1949	2,625-4,101		31.1
Obod-Lacici	7,500-8,050		36.3
Obod, 1967	6,378-7,550		32.5
Okoli (c), 1962	7,218-7,874		80.6
Okoli, 1962	7,382-8,366		35.5
Pepelana, 2003	3,609-4,265		41.9
Privlaka, 1983	2,933-3,041		25.9
Sandrovac, 1962	2,250-3,700		37.8
Stari Gradac (c), 1980	11,720-13,630		51.4
Stevkovica, 1978	7,710-9,843		31.9
Struzec, 1956	2,362-3,773		38.8
Sumecani	—		—
Vezisce, 1965	6,135-6,562		31.6
Voloder, 1979	6,562-6,595		35.2
Zutica (c), 1963	5,450-5,710		87.9
Zutica, 1963	5,742-6,923		33.8
Total Croatia		**11,000**	

CUBA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
CUBAPETROLEO			
Boca Jaruco, 1968	5,000		13.0
Pina, 1989	3,500		27.0
Perifericos, 1972	5,000		21.0
+ Canasi, 1999	7,500		9.0-12.0
Mataguillar, 1996	4,000	37,798	15.0
Santa Cruz, 2004	—		—
+ Seboruco/Faustino, 1999	11,900		12.0-15.0
Varadero, 1969	6,000		8.0-10.0
SHERRITT			
+ Puerto Escondido, 1998	7,700		9.0-12.0
Varadero West	—	2,202	8.0-10.0
+ Yumuri, 1999	—		11.8-12.1
Total Cuba		**40,000**	

CZECH REPUBLIC

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
All fields	—	2,000	—
Total Czech Republic		**2,000**	

DENMARK

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
DONG E&P A/S			
+ Cecilie, 2000	7,218	424	—
+ Nini, 2000	5,600	1,533	39.0
+ Siri, 1995	6,800	1,363	37.0
HESS			
+ South Arne, 1969	9,200	8,260	37.0
TOTALENERGIES			
+ Dan, 1971	6,100	15,520	31.0
+ Gorm, 1971	6,900	5,270	34.0
+ Halfdan, 1999	6,900	29,878	31.0
+ Harald, 1980	8,900-12,000	0	44.0
+ Kraka, 1966	5,900	1,978	33.0
+ Lulita, 1992	11,600	0	32.0
+ Roar, 1968	6,600	0	52.0
+ Rolf, 1981	5,900	768	31.0
+ Skjold, 1977	5,200	6,147	29.0
+ Svend, 1975	8,200	0	36.0
+ Tyra Southeast, 1991	6,700	0	37.0
+ Tyra, 1968	6,600	0	41.0
+ Valdemar, 1977	6,600-8,500	0	42.0
WINTERSHALL			
+ Ravn, 1986	—	284	—
Total Denmark		**71,425**	

DUBAI

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
DUBAI PETROLEUM ESTABLISHMENT			
+ Falah, 1972	8,100		25.5
+ Fateh, 1966	7,900-9,000	NA	31.8
+ Rashid, 1973	9,400-11,500		38.0
+ S.W. Fateh, 1970	7,500-9,000		30.3
Total Dubai		**NA**	

ECUADOR

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ENI			
Villano, 1992	11,308		20.2
ENAP SIPETROL			
Biguno	—		—
Huachito	—		—
Mauro Davalos	—		—
Paraiso	—		—
ANDES PETROLEUM			
Fanny-18B, 1972	7,700		22.5
Mariann, 1971	7,700		20.0
Tarapoa/Joan/Dorine, 1973	8,300		20.0
CANADA GRANDE			
Pacoa, 1992	—		—
CITY ORIENTE			
Tipischa Bloque 27	—		—
ECUADOR TLC Bloque 18			
Pata	—		—
Pata Azul	—		—
JTI/PEGASO			
Puma Oriente	—		—
PERENCO			
Coca-Payamino (46%), 1991	8,500		24.0
Gacela, 1991	8,800		25.0
Lobo, 1994	—		—
Yuralpa	—		—
PETROORIENTAL			
Block 14	—		—
Block 17	—		—
REPSOL YPF			
Bogui-Capiron	—		15.6
Bloque 16 (Amo, Ginta, Iro, Daimi)	—		15.6
Tivacuno, 1971	—		18.8
PACIFIC PETROL			
Ancon, 1921	4,000		35.7
Carpet Zona Norte, 1921	4,000		36.4
Cautivo, 1921	4,000		36.4
PETROBELL			
Tiguino, 1990	11,150		27.0
PETROLAMEREC			
Pindo	—		—
Palanda, 1991	10,700		29.0
Yuca Sur, 1985	10,300		14.5
SUELOPETROL			
Pucuna, 1990	7,000-8,000		30.0
Singue	7,000-8,001		25.0
TECPECUADOR			
Bermejo, 1967	6,000		32.5
PETROPRODUCCION - LAGO AGRIO			
Guanta	9,000		—
Lago Agrio, 1967	10,175		28.5
Parahuaco, 1968	10,173	473,000	30.0
PETROPRODUCCION - LIBERTADOR			
Atacapi, 1968	9,855		31.0
Frontera, 1991	10,175		29.0
Pichincha			
Secoya	—		—
Shuara	—		—
Shushuqui	—		—
Tapi, 1991	9,400		29.1
Tetete, 1984	9,400		29.1
PETROPRODUCCION - CUYABENO			
Cuyabeno, 1972	8,050		27.4
Sansahuari, 1984	8,300		26.0
V.H. Ruales, 1991	8,400		31.0
Bloque 27	—		—
PETROPRODUCCION - SACHA			
Sacha, 1972	10,300		28.0
PETROPRODUCCION - SHUSHUFINDI			
Aguarico	9,500		—
Shushufindi, 1972	10,900		30.0
PETROPRODUCCION - AUCA			
Anaconda, 1991	10,200		25.0
Auca, 1970	10,578		28.0
Auca Sur, 1980	9,100-10,300		25.6
Auca Este, 1992	10,330		—
Cononaco, 1972	10,500		33.3
Culebra, 1973	10,626		17.5
Yuca, 1980	10,300		28.0
Yulebra, 1981	10,400		21.4
Rumiyacu	—		—
RIO NAPO			
Sacha, 1969	9,880		29.7
PETROAMAZONAS SA			
Limoncocha, 1993	9,850		19.0
Block 15:			
Concordia	—		—
Indillana, 1988	10,000		17.0-22.0
Itaya, 1985	9,280		17.0-22.0
Jivino-Laguna, 1990	10,000		18.3
Pak Sur	—		—
Eden Yuturi	—		—
Yanaquincha	—		—
Total Ecuador		**473,000**	

EGYPT

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ENI			
Abu G West, 1996	4,400	0	36.6
+ Abu Madi W. (c), 1991	11,200	68	55.4
Abu Madi (c), 1968	12,600		55.4
Abu Rudeis	—	7,746	—
Aghar	—	1,780	—
Ashrafi, 1990	6,000	0	39.0
+ Baltim East (c), 1996	11,600	1,011	50.0
+ Baltim North (c), 1995	—	391	—
+ Baltim Southwest (c), 1996	12,000	6,023	55.0
Belayim Land, 1953	8,600	36,252	21.5
+ Belayim Marine, 1961	8,300	22,462	28.9
Denise Main	—	2	—
Denise North	—	4	—
East Delta (c), 1994	11,500	0	55.4
East Delta South (c), 1996	10,700	0	55.4
East Kanayis	—	141	—
El Faras, 1996	3,300	2,108	31.0
El Qara (c), 1989	12,000	431	55.4
El Temsah	—	1,659	—
Emery Deep	—	183	—
+ Karous (c), 1998	4,200	0	—
Meleiha, 1980	5,000-9,100	27,786	41.5
Meleiha (c), 1980	5,000-9,100	114	41.5
Nidoco Northwest	—	2,554	—
North Sinai	—	0	—
Nouras	—	0	—
+ Port Fouad (c), 1982	11,000-14,100	1,147	55.4
Raml, 1996	4,400	794	36.6
Raml Southwest	—	179	—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Ras Qattara, 1993	6,000	0	28.0
Razzak West, 1989	6,000	0	36.0
+ Sinai/Ras Garra, 1987	6,500-8,000	1,009	27.0-35.2
SW Meleiha	—	3,472	—
+ Temsah (c), 1996	10,800-13,000	0	49.0
UGDC Nidoco	—	3,457	—
UGDC Port Fouad	—	1,553	—
UGDC Temsah	—	675	—
+ Wakar (c), 1994	11,800	0	55.4
Zarif, 1993	6,000	709	28.0
Zohr	—	5,325	—
*ENI's production includes NGL.			
AMAPETCO			
+ Al-Amal, 1983	6,420		37.0
APACHE			
Mihos, 2004	—		—
EPEDECO			
West Bakr Blk., 1978	4,200		18.5
BAPETCO (SHELL)			
Badr El Din-1, 1981	11,485		39.0
Badr El Din-15, 1988	10,368		38.0
Badr El Din-2, 1982	7,900		53.0
Badr El Din-3, 1982	12,130		29.0
Badr El Din-3 (c), 1982	12,140		50.0
Sitra-5, 1985	10,378		32.0
Sitra-8, 1993	9,198		40.0
BP EGYPT			
Abu El Gharadig, 1971	9,550		33.0
East Razzak, 1972	5,555		37.0
NS377	—		—
North Abu el Gharadig, 1985	11,900		33.0
Northeast Abu el Gharadig, 1984	10,620		34.0
Razzak, 1972	5,550		37.0
WD 19/1, 1972	8,425		45.0
WD 33/1, 1972	10,000		35.0
WD 33/15, 1985	4,750		30.0
BORAPETCO			
Borg el Arab, 1996	7,700		36.0
CENTURION			
El Wastani (c), 1968	9,700		—
EGYPTIAN GENERAL			
Abu Sennan, 1981	5,950		42.3
Abu Sennan (c), 1981	5,950		57.0
+ Amer, 1965	3,400		21.8
Assal, 1981	3,750		21.3
Assran, 1981	3,600		12.0
Bakr, 1958	3,110		18.7
Behar, 1981	4,850		30.8
El Eyon, 1968	3,450		19.5
Ghareb, 1938	2,430		26.0
H-4	—		—
Hurghada, 1913	2,000		23.0
Kareem, 1984	1,700		17.2
Kheir, 1973	3,400		21.5
Matarma, 1982	2,050		21.3
+ North Amer, 1965	5,300		34.0
Shukeir	—		—
Sudr, 1981	3,000		21.9
Um-El Yusr, 1968	4,500		21.5
Ush-El-Malaha, 1982	3,280		41.4
EL-ALAMEIN			
Horus, 1984	6,230		35.6

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ESSO			
+ East Zeit, 1981	11,600		40.0
+ East Zeit (c), 1981	11,600		58.0
Wady el Sahl, 1994	8,273		40.0
ESHPETCO			
East Rabeh, 1997	6,300		26.5
+ Rabeh, 1997	6,300		26.5
OASIS			
West Qarun, 1993	6,850		40.0
W.G. Zeit, 1997	10,140		37.0
OSOCO			
Gama, 1990	4,240		45.0
Shukeir Bay, 1980	4,660		44.6
GEISUM			
+ North Geisum, 1981	3,850		27.0
+ South Geisum, 1981	4,500		17.5
+ Northeast Geisum, 1981	4,500		17.5
+ West Tawila, 1980	8,380		41.0
GUPCO			
+ Badri, 1981	6,000		32.0
+ East Tanka, 1995	11,500		32.0
+ East Badri, 1990	6,000		37.0
+ Esma, 1997	11,600		36.0
+ GH 376, 1981	9,000		24.0
+ GS 160, 1977	11,200	530,965	31.0
+ GS 172, 1988	10,800		27.0
+ GS 173, 1978	10,700		31.0
+ GS 277, 1982	9,028		33.0
+ GS 327, 1987	5,770		20.0
+ GS 345, 1982	7,800		35.0
+ GS 365, 1980	9,970		32.0
+ GS 373, 1978	10,130		30.0
+ GS 381, 1985	10,500		37.0
+ Hilal, 1982	9,600		32.0
+ July, 1973	10,000		32.0
+ Morgan, 1965	6,300		31.0
+ Nessim, 1981	6,800		30.0
+ North October, 1989	9,500		40.0
+ October, 1978	12,000		31.0
+ Ramadan, 1974	11,500		33.0
+ SB 294, 1986	11,123		29.5
+ SB 305, 1977	7,500		30.0
+ SB 367, 1983	7,450		39.0
+ SB 339, 1981	4,200		30.0
+ SG 184, 1994	11,250		31.0
+ SG 300, 1974	6,500		24.0
SG 325, 1995	10,590		32.0
+ SG 374, 1987	11,150		36.0
Shoab Ali, 1977	5,500		33.0
Sidki, 1976	10,500		36.0
Waly, 1982	6,850		35.0
Younis, 1981	4,700		35.0
Salam, 1986	7,975		44.0
Shurouk, 1994	6,280		43.0
Tut, 1986	8,220		44.0
Tut West, 1986	8,119		40.0
Yaser, 1987	6,172		46.0
LUKOIL			
West Esh El-Mallaha, 1997	—		
MAGAPETCO			
East Esh El Mallaha, 1988	3,980		47.0
PETROZEIT			
+ Gazwarina, 1987	2,764		43.0
Ras El Ush, 1996	4,140		34.0
QARUN			
Qarun, 1995	9,180		40.0
North Qarun, 1995	8,835		35.8

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Southwest Qarun, 1996	9,940		39.2
Sakr, 1997	9,220		34.0
Wady al Rayan, 1997	6,000		26.0
RACEBROOK			
+ South Ramadan, 1984	11,960		28.0
RALLY ENERGY			
Issaran, 1991	1,950		13.0
SEA DRAGON - DANA GAS EGYPT			
Al Baraka	8,750		37.0
SUCO OIL CO.			
+ Ras Budran, 1979	11,400		26.0
+ Ras Fanar, 1980	2,200		31.0
+ Zeit Bay, 1980	4,450		36.0
+ Zeit Bay (c), 1980	4,450		59.0
SUMPETCO			
South Umbarka, 1989	14,500		40.0
Umbarka, 1969	11,117		44.0
TANGANYIKA			
Hana, 1999	4,800		25.5
VEGAS			
NW Gemsa, 1989	6,480		41.0
Al Amir/Al Amir SE/Geyad	—		—
WEPCO			
Alamein, 1966	8,000		38.0
Yidma, 1971	8,000		44.0
ZAAFARANA			
Warda, 1995	6,700		23.0
Total Egypt		**660,000**	

EQUATORIAL GUINEA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
KOSMOS/TRIDENT			
+ Ceiba, 1999	8,500		30.0
+ Okume, 2001	9,750		—
+ Oveng	6,989	29,900	34.0
+ Ebano	11,011		36.5
+ Elon	5,977		—
EXXONMOBIL			
+ Zafiro, 1995	400-2,800	26,761	34.0-38.0
MARATHON			
+ Alba (c), 1984	8,528	26,092	47.0-48.0
CHEVRON			
+ Aseng, 2007	—		—
+ Alen (c), 2005	—	47,247	—
Total Equatorial Guinea		**130,000**	

FRANCE

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ALSACE REGION:			
GEOPETROL			
Eschau, 1956	2,360		32.1
Schelbenhard, 1956	1,280-2,430		31.5-40.6
Schelmenberg, 1982	1,200	60	38.6
OELWEG			
Muehlweg	—		28.4
AQUITAINE REGION:			
GEOPETROL			
Castera-Lou, 1976	8,570	100	21.7
Lagrave, 1984	5,220	442	44.9
Bonrepos	—		—
Montastruc, 1973	5,245	20	29.5
VERMILION REP			
Cazaux, 1959	7,840-9,970	1,607	34.2-37.3
Courbey, 1996	9,290	382	—
Lavergne	—	60	—
Les Arbousiers, 1991	9,410	80	34.4
Les Mimosas, 2004	—	181	—
Les Pins, 1994	9,120	201	29.7
Lugos, 1956	4,890	221	20.8
Parentis, 1954	6,510	1,506	33.4
Vic Bilh, 1979	6,230	462	22.8
Cabeil, 1965	6,400		37.4
Lucats, 1956	6,560		39.0
Mothes, 1955	7,710	40	21.1
Tamaris, 1998	10,824		21.1
BASSIN DE PARIS REGION:			
BRIDGE OIL			
Nonville	—	60	—
GEOPETROL			
Sivry, 1984	7,020		34.4
Bagneaux, 1988	3,580		34.4
Brie, 1968	6,920		34.2
Fontaine-au-Bron, 1986	5,350		36.2
La Vignotte, 1991	7,660	161	34.4
Nesles, 1995	7,450		34.6
Pezarches, 1994	7,630		34.4
St.-Germain, 1984	7,040		34.4
IPC			
Dommartin-Lettree, 1985	6,460	161	33.6
Vert-la-Gravelle, 1985	7,480	1,024	34.4
Soudron, 1976	4,010-6,470	261	34.4
Grandville, 1959	6,230	402	36.2
Villeperdue, 1959	5,350	542	36.2
Courdemanges, 1983	4,950		34.4
Fontaine-au-Bron Sud, 1958	5,350		36.2
Hautefeuille, 1987	5,380		35.8
La Motte Noire, 1987	7,005	221	32.1
Merisiers, 1990	5,720		35.6
Plivot	—		—
Val-des-Marais	—		—
Villeseneux	—		—
SPPE FUBLAINES			
L'ile-du-Gord, 1986	7,090		34.0
Coulommes, 1958	5,510	221	32.8
Montlevee, 1986	5,560		33.0
SPPE			
Avon-La Peze	—	60	—
Saint Eloi	—		—
Saint Lupien	—	100	—
Saint Martin-De-Bossenay	—	201	—
VERMILION MORAINE			
Chuelles, 1961	1,800	241	24.8
Chateau Renard, 1958	1,800	301	24.8
Saint-Firmin, 1960	1,800	321	24.8
Charmottes, 1984	5,480-8,040		35.0-36.6
Courtenay, 1964	1,800	181	24.8
VERMILION REP			
Vert-le-Grand, 1986	5,910	100	33.2
La Croix Blanche, 1987	5,910	181	34.9
La Torche, 2003	—	241	—
Itteville, 1990	4,780	683	32.5
Chaunoy	—	683	—
Champotran, 1985	7,830	1,245	37.0
Bremonderie, 1984	8,200		35.4

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Donnemarie, 1979	8,380		36.4
La Conquillie	—		—
Malnoue, 1985	6,020-8,330	241	34.2-37.2
Neocomien	—		—
Saint Lazare, 2004	—		—
Vert-le Petit, 1987	4,760		32.3
Vulaines, 1977	5,580		34.2
Total France		**13,194**	

GABON

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ADDAX PETROLEUM			
Dinonga/Irondou/Autour, 1987	—		—
ASSALA ENERGY			
Rabi/Kounga, 1985	3,500-3,640		34.2
Kouala/Damier, 2004	—		—
Gamba/Ivinga, 1963	2,800-3,100		32.2
Tsiengui West	—		—
		42,205	
ENI			
+ Limande, 1997	5,500		24.0
GABON OIL			
Obangue, 1988	—		—
Remboue, 1991	1,300		34.0
PERENCO			
Atora, 1997	—		—
Avocette, 1989	5,610-5,975		35.4
+ Barbier, 1972	5,700-6,300		28.6
+ Breme/NAT, 1976	4,460-5,310		36.5
Coucal, 1987	3,800-4,000		32.6
Echira, 1984	4,745-4,810		36.3
+ Girelle, 1973	9,400		28.9
Gombe Maria Beta, 1962	2,500-3,900		24.0
+ Gonelle, 1972	5,500-6,000		25.5
+ Grondin, 1971	7,150-7,770		27.1
+ Hylia, 1993	4,200-5,100		26.6
+ Lucina West, 1982	4,530-5,580		—
+ Lucina, 1972	4,290-4,930		—
Mandji	—		—
+ M'Bya, 1969	5,700-6,800		35.9
M'Polunie West, 1982	1,700-1,950		18.0
M'Polunie, 1980	1,950-2,070	100,000	27.2
Niungo, 1987	—		—
Oba, 2005	—		—
+ Obando, 1984	8,200-8,680		32.0
+ Octopus, 1984	9,850-10,365		33.0
Oguendjo B and C, 1981	3,800-5,100		36.0
+ Oguendjo Z, 1988	4,600-5,300		36.0
Olende, 1976	6,600-6,800		34.3
+ Ompoyi, 2002	2,985		—
+ Orindi, 2003	—		—
+ Pageau, 1972	8,950-9,100		19.2
+ Pelican, 1985	6,700-9,580		31.0
+ Simba	—		—
+ Tchatamba Marin, 1995	—		—
+ Tchatamba South, 1998	—		—
+ Tchatamba West, 1998	—		—
TOTALENERGIES SA			
+ Anguille, 1962	7,380-9,350		30.6
+ Anguille Northeast, 1968	6,200-7,050		32.7
+ Anguille Southeast, 1962	8,200-9,200		27.5
+ Ayol Marine, 1978	7,320-7,580		20.3
+ Baliste, 1975	4,900-'5,050		28.9
+ Baudroie, 1984	8,200-9,200		29.7
+ Baudroie North, 1980	7,100-7,850		31.9
+ Grand-Anguille, 1983	8,400		29.8
+ Lopez Nord	—	23,000	—
+ Mandaros, 1972	4,900-6,150		20.2
M'Boumba, 1978	2,300-3,180		31.7
M'Boukou	—		—
+ Merou Sardine, 1984	8,600-9,400		30.8
+ Port Gentil Ocean, 1964	6,500		34.2
+ Port Gentil Sud Marine, 1975	7,300-8,000		31.0
+ Tchengue	—		—
+ Torpille, 1968	8,530-9,450		35.0
+ Torpille, Northeast, 1982	8,150-8,700		28.9
VAALCO			
+ Avouma/South Tchibala, 2004	—		—
+ Etame, 1998	6,100		36.0
+ Ebouri, 2003	—	14,795	—
+ Etame Southeast	—		—
+ Techibala North	—		—
Total Gabon		**180,000**	

GEORGIA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
BLAKE OIL & GAS			
Manavi	—		40.5
Ninotsminda, 1979	8,528-9,840		41.0
Norio, 1939	—		—
FRONTERA			
Block 12	—		—
IORI VALLEY OIL & GAS LTD. (GOGC)			
Krtsanisi	—		—
Samgori, 1974	—		41.0
Samgori Southern Dome, 1979	—		—
Samgori-Patardzeuli-Ninotsminda, 1974	—	0	—
Teleti, 1977	—		—
GEORGIAN OIL-SAKNAVTOBI			
Baida, 1989	—		—
East Chaladidi, 1969	—		—
Mirzaani, 1930	2,952-4,265		—
Mtsarehevi, 1989	—		—
Nazarlebi, 1988	—		—
Patara Shiraki, 1932	—		—
Satskhenisi, 1955	—		—
Shromisubani, 1974	—		—
Supsa, 1889	—		—
Taribani, 1963	7,217-11,483		—
West Rustavi, 1988	—		—
Total Georgia		**0**	

GERMANY

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
BEB/EXXONMOBIL			
Annaven	—	98	—
Barenburg, 1953	2,300-3,300	374	31.1
Bodenteich, 1960	4,641	—	31.3
Borger	—	—	—
Botersen Pool	—	1	—
Eich, 1983	5,995	2	39.4
Eldingen, 1949	5,028	83	36.2
Friedrichseck	—	—	—
Georgsdorf, 1944	1,800-2,600	1,210	24.5
Greetsiel	—	1	—
Gross Lessen, 1969	3,300	113	31.4
Hankensbuttel Pool, 1954	5,182	—	31.3
Hengsilage Nord	—	—	—
Loningen W/Hoite/Mensl.-Westrum	—	—	—
Luben, 1955	3,950	—	33.6
Meppen-Schwefingen, 1959	4,257	264	29.5
Nienhagen Feld, 1909	3,079	85	30.2
Ruhlermoor-Malm	—	170	—
Ruhlermoor-Valendis, 1949	2,381	2,085	24.5
Ruhme, 1954	1,950	255	33.4
Sagermeer	—	—	—
Sohlingen Pool	—	6	—
Sulingen, 1973	3,345	—	30.0
Taaken	—	0	—
Thonse	—	59	—
Uttum	—	3	—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Wehrbleck, 1947	3,400	176	32.1
Wietingsmoor, 1954	2,820		30.6
DEA			
Becklingen	—	—	—
Botersen Pool, 1987	15,420-16,030	1	—
Dieksand	—	4,170	—
Dieksand (c)	—	80	—
Hankensbuettel-Sud 76, 1954	4,530	6	27.0-35.0
Hankensbuettel-Sud Rest, 1954	—	170	—
Hebertshausen, 1982	2,840	38	26.0
Hemsbunde Pool, 1985	15,710	2	—
+ Mittelplate, 1980	7,005-8,860	16,867	18.0-30.0
Volkersen Nord, 1992	—	0	—
Volkersen, 1992	15,700-16,260	5	—
Wardbohmen	—	0	—
Weisenmoor, 1998	15,355	3	—
Wolfersberg , 1958	—		—
EEG-ERDGAS ERDOL GMBH			
Kietz	—	—	—
Lutow	—	56	—
Mesekenhagen	—	128	—
MOBIL ERDGAS-ERDOEL			
Lastrup Ost	—	40	—
Lastrup West	—	168	—
Siedenburg	—	70	—
Voigtei	—	—	—
Walsrode	—	1	—
Walsrode-West	—	0	—
Walsrode-Idsingen Pool	—	4	—
NEPTUNE			
Allermoehe, 1979	6,700	—	25.9
Borger-Werlte	—	0	—
Bramberge, 1958	2,560 - 3,300	1,237	29.3
Ratzel Z 1b, 1996	—.	2	58.9
Reitbrook- West, 1960	6,100	74	25.5
Reitbrook	—	2	—
Ringe, 2001	4,265	568	—
Romerberg	—	2,372	—
Ruehlertwist, 1949	2,350 - 2,900	338	23.5
Scheerhorn, 1949	3,550 - 3,750	588	35.8
Sinstorf, 1960	7,100	84	31.1
WEK (c)	—	11	—
RHEIN PETROLEUM GMBH			
Schwarzbach	—	4	—
VERMILION			
Eddesse- Nord, 1950	460	19	27.5
Hoever, 1957	2,200	28	30.3
Leer, 1984	—.	0	45.4
Olheim-Sud	—	116	—
Vorhop, 1952	5,000	335	37.9
Vorhop- Knesebeck, 1958	4,100	287	36.1
WINTERSHALL			
Aitingen, 1977	6,232	569	31.1
Aldorf, 1952	4,100	18	33.0
Bedernau	...	—	—
Bockstedt, 1954	4,264	226	27.4
Deutsche Nordsee A6 (c)	—	59	—
Deutsche Nordsee A6-F3 (c), 1974	8,530	—	—
Duste Valendis, 1954	3,936	—	33.0
Emlichheim, 1944	3,116	2,147	24.5
Emlichheim (c), 1944	—	0	—
Landau, 1955	3,936	281	36.9
Lauben	—	35	—
Ruelzheim, 1984	7,544		37.7
Schwabmunchen	—	85	—
Suderbruch	—	1	—
Total Germany		**36,280**	

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
GHANA			
ENI			
+ Sankofa	—	43,139	—
GHANA NATIONAL PETROLEUM CORP.			
+ North Tano, 1980	7,500		32.0
+ Saltpond, 1977	8,500	35,161	36.0-39.0
+ South Tano, 1978	6,000		29.0-32.0
TULLOW			
+ Jubilee, 2007	—	74,900	37.5
+ TEN (Tweneboa, Enyenra, Ntomme)	—	32,800	—
Total Ghana		**186,000**	
GREECE			
KAVALA OIL			
+ Prinos, 1974	8,000-10,000		28.5
+ Prinos North, 1994	7,000-7,150	2,000	22.0
Total Greece		**2,000**	
GUATEMALA			
PERENCO			
Atzam, 1993	4,274		38.0
Caribe, 1981	6,830-7,280		22.0-24.0
Chocop, 1985	5,014		13.0
Rubelsanto, 1974	5,300-7,000		26.0-30.0
San Diego, 1981	17,150	600	35.0
Tierra Blanca, 1983	11,230		19.5-23.0
Tortugas, 1970	2,300		25.0
West Chinaja, 1977	3,200-3,800		31.0-35.0
Yalpemach, 1980	15,351		31.0-35.0
Xan, 1985	8,427	5,400	17.0
Total Guatemala		**6,000**	
GUYANA			
EXXONMOBIL			
+ Stabroek Block-Liza Phase 1	—	100,000	32.1
Total Guyana		**100,000**	
HUNGARY			
MOL HUNGARIAN OIL & GAS CO.			
Algyo, 1965	5,301-8,136		31.1-65.2
Asotthalom, 1967	2,493-3,199		32.1
Asotthalom-North, 1983	6,521-6,767		32.1
Barabásszeg, 1959	6,433-6850		15.9
Battonya, 1959	1,286-3,041		43.0
Battonya-East, 1970	2,765-2,913		41.7
Belezna, 1963	8,176		38.0-47.0
Budafa-Kiscsehi, 1937	2,168-4,167		38.0-45.4
Bugac	5,262-5,272		38.3
Csanadapaca, 1967	5,710-6,063		37.0
Dany, 1994	5,930		32.3
Demjen, 1954	725-3,937		27.5
Ferencszallas, 1969	5,101-7,674		41.1-50.0
Ferencszallas-East-Kiszomber, 1973	7,012-7,283		41.1
Gomba, 2003	7,940-8,050		34.6
Hahót, 1942	4,033		31.3
Kaba South, 1978	6,363-6,548		35.0
Kápolnapuszta, 1998	5,576		24.0
Kelebia Northeast, 1968	3,011-3,258		37.0
Kelebia South, 1970	2,171-2,428		35.0-45.0
Kiskundorozsma, 1964	4,824-9,711		36.0-43.4
Kiskunhalas Northeast, 1974	5,380-6,594		41.1
Lovaszi, 1940	3,083-5,692		37.9-42.6
Martfu	6,666-6,754		44.3
Mezocsokonya West, 1987	5,785-5,938		29.0

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Mezohegyes, 1960	2,285-3,589		39.0
Mezosas, 1978	7,349-8,394		41.0-49.0
Mezosas West, 1994	8,855		33.0-43.0
Nagybánhegyes, 1990	5,807		31.7
Nagykáta, 2001	7320-7590		37.8
Nagylengyel, 1951	5,545-8,235	18,000	11.4-35.0
Ortahaza, 1970	4,460-6,089		31.1-45.4
Ortahaza East, 1986	4,347-5,413		31.1
Ottomos East, 1992	2,936-2,573		17.0-31.7
Pusztaapati, 1973	8,300		22.3
Pusztafoldvar, 1958	2,767-5,538		37.0
Ruzsa, 1979	6,445-9,403		35.2-39.7
Savoly, 1980	4,856		20.5
Savoly South, 1997	5,433		20.2-26.0
Savoly Southeast, 1994	6,570		22.4
Savoly West, 1994	5,622		21.7
Szank, 1964	5,239-5,932		54.2
Szank Northwest, 1977	5,347-5,495		18.4-46.7
Szeged-Móraváros, 1971	8,038-8,629		38.0-41.0
Szeghalom, 1980	5,813-6,608		47.0-57.0
Szeghalom West, 1989	7,163-7,526		50.0
Szilvágy, 1968	7,767		23.0
Tazlar, 1966	4,263-6,890		24.0
Tazlar North, 1986	6,669-7,415		14.7-46.7
Tóalmás South, 1999	8,383		33.7
Tura, 1991	2,611-2,628		38.2
Ulles-Deep, 1962	5,508-10,400		31.2-50.0
Zalakomár, 1999	5,800		25.4
Total Hungary		**18,000**	

INDIA

OIL INDIA LTD.

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ARUNACHAL PRADESH STATE:			
Kumchai	—	489	—
ASSAM STATE:			
Bhogpara	—		—
Central Small	—		—
Chandmari	—		—
Digboi, 1890	300-7,500		25.0-34.0
Dikom, 1990	10,000-13,000		32.0
Eastern Satellite			—
Hapjan, 1987	10,000-11,000	59,214	25.0-34.0
Jorajan, 1972	7,000-12,000		25.0-34.0
Kathaloni, 1991	10,000-13,000		25.0-34.0
Moran, 1956	10,000-12,000		—
Nahorkatiya, 1953	8,500-10,000		32.0
Shalmari, 1986	11,000-12,000		25.0-34.0
Tengakhat	—		—
Western Satellite	—		—
RAJSTHAN STATE:			
Baghewala	—		—
Bhekulajan, 1995	11,000-12,000		31.0
Kharsang/Ningru/Kumehai, 1976	3,500-5,500	183	—
Makum/North Hapjan, 1995	11,000 - 14,000		29.0-32.0
OIL & NATURAL GAS CORP. LTD.			
ASSAM & ASSAM ARAKAN/ASSAM STATE:			
Assam	—	19,650	—
CAUVERY/TAMILNADU STATE:			
Cauvery	—		—
Rajahmundry	—		—
Adikamangalam, 1989	—		—
Kamalapuram, 1990	—		—
Kovilkallappal, 1990	—	6,747	—
Lingala, 1989	—		45.0
Mori, 1990	—		45.0
Nannilam, 1988	—		—
Narimanam, 1985	6,236-7,549		43.0 - 45.0
Tiruvarur, 1990	—		—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
EASTERN OFFSHORE/ANDHRA PRADESH STATE			
+ Demulgaon, 1976	9,646-11,840		33.0
+ Geleki, 1968	9,518-14,769	265	30.0
+ Lakwa-Lakhmani, 1964	6,564-14,113		33.0
+ Rudrasagar, 1960	7,877-13,128		26.0
KRISHNA GODAVARI/ANDHRA PRADESH STATE:			
All fields	—	3,139	—
MUMBAI WESTERN OFFSHORE/MAHARASHTRA STATE:			
+ Bassein & satellite	—		—
+ Neelam, 1987	4,606-4,836		38.0
+ Heera & South Heera, 1977	4,267-6,564	290,180	37.0
+ Mumbai High, 1974	3,282-7,877		39.0
+ Condensate	—		—
WESTERN ONLAND/GUJARAT STATE:			
Ahmedabad, 1967	—		—
Ankleshwar, 1960	1,969-6,564		47.6-60.0
Cambay	—		—
Mehsana	—		—
Balol, 1970	3,280-3,600		16.0
Bechraji, 1987	2,858		16.0
Gandhar, 1984	9,846-12,145		49.9
Jhalora, 1976	3,940-4,270		25.7
Jotana, 1977	3,600-4,930		39.0
Kadi North, 1967	3,610-7,220		22.3
Kadi South, 1968	6,892-9,846		41.1
Kalol, 1961	4,595-10,830		37.0
Kathana, 1965	5,250-5,906		25.0
Khambot	—		—
Kosamba, 1963	1,313-8,533		45.0
Lanwa, 1972	4,595-10,830	91,400	15.0
LLimbodra, 1985	—		—
Motwan and Sisodara, 1974	4,920-5,580		45.4
Nada, 1988	9,180-11,490		47.6
Nandasan, 1975	—		—
Nawagam, 1963	4,595-10,174		35.0
Sanand, 1962	4,267-10,174		25.7
Santhal, 1974	3,280-3,600		17.0
Sobhasan & West Sobhasan, 1968	4,595-9,846		33.0
Viraj, 1978	4,595-4,923		22.3
Wasna, 1969	—		—
PRIVATE/JVS			
ASSAM STATE:			
AAP-ON-94/1	—		—
CB-ON/2	—		—
CB-ON/3	—		—
CB-ONN-2000/1	—		—
CY-ONN-2002/3	—		—
CB-ONN-2003/2	—		—
Allora	—		—
Dholasan	—		—
Kanawara	—	679	—
North Kathana	—		—
Asjol	—		—
Dholka	—		—
Wavel	—		—
CB-ON/7	—		—
BENGAL/WEST BENGAL STATE:			
All fields	—	2	—
CAMBAY OFFSHORE/GUJARAT STATE:			
+ Bakrol	—		—
+ Baola	—		—
+ Cambay	—		—
+ CB-ONN-2001/1	—		—
+ CB-ONN-2004/1	—		—
+ CB-ONN-2004/2	—		—
+ CB-ONN-2005/9	—	8,374	—
+ Hazira	—		—
+ Indrora	—		—
+ Karjisan	—		—
+ Lohar	—		—
+ Modhera	—		—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
CAMBAY/GUJARAT STATE:			
All fields	—	3,402	—
CAUVERY EASTERN OFFSHORE/TAMILNADU STATE:			
CY-ONN-2002/2	—	2	—
CAUVERYE/TAMILNADU STATE:			
All fields	—	1,616	—
+ **EASTERN OFFSHORE/ANDHRA PRADESH STATE**	—		—
All fields		14,898	
KG ONSHORE/ANDHRA PRADESH STATE:	—	—	
Kharsang	—	823	—
KG ONSHORE/ARUNACHAL PRADESH STATE:	—	—	
All fields	—	607	—
MUMBAI OFFSHORE/WESTERN OFFSHORE:			
+ All fields	—	0	—
RAJASTHAN STATE:			
RJ-ON-90/1			
RJ-ON/6		119,904	
Total India		**621,576**	

INDONESIA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ENI			
Badak, 1972	4,350-12,600		34.4
Jangkrik Complex	—		—
Lampake, 1981	7,000-9,000		—
Mutiara, 1984	1,500-8,500	1,147	38.5
Nilam, 1974	7,300-14,700		33.4
Pamaguan, 1974	500-6,000		26.8
Semberah, 1974	2,000-8,500		30.0
CHEVRON INDONESIA			
East Kalimantan Block:	—		—
CHEVRON MAKASSAR LTD.			
+ Makassar Strait Block:	—		—
CHEVRON PACIFIC INDONESIA			
+ Attaka, 1970	4,000-14,000		39.0-42.5
+ Bangkirai, 2001	1,500-5,000		15.0-25.5
+ Mahoni, 1999	2,000-8,000		17.5-33.0
+ Melahin, 1972	4,600-8,600		16.9-29.0
+ Pantai, 1982	3,600-4,200		—
+ Santan, 1996	8,000-15,800		39.5-42
+ Seguni, 1995	5,000-14,200		33.0
+ Sejadi, 1998	6,600-8,800		30.0-35
+ Sepinggan, 1973	5,000-16,000		24.0-36.5
+ Serang, 1973	6,000-16,300		40.0-45.0
+ West Seno, 1998	7,300-8,600		39.0
+ Yakin Central, 1976	800-8,100		18.5-21.5
Aman, 1974	4,700		39.0
Ami	—		—
Ami North	—		—
Ampuh, 1981	6,000		38.0
Antara, 1978	1,425		36.0
Asih	—		—
Asih North	—		—
Balam South, 1969	1,600		33.0
Balam Southeast, 1972	4,500		29.0
Bangko, 1970	1,950		34.0
Batang CPI	—		—
Batang Siak	—		—
Bekasap South 1968	3,900		34.0
Bekasap, 1955	2,950		
Benar, 1973	2,450		33.0
Candi	—		—
Cebakan, 1974	4,700		30.0
Cucut, 1981	5,800		33.0

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Duri, 1941	770		22.0
Fajar	—		—
Gading	—		—
Genting	—		—
Gulamo	—		—
Hitam, 1975	6,690		39.0
Hiu	—		—
Intan, 1977	3,350		33.0
Jambon	—		—
Jorang, 1972	5,500		38.0
Kelok	—		—
Kerang, 1977	3,900		39.0
+ Kerindingan, 1972	6,000-8,000		26.4-27.5
Kirana	—		—
Kopar, 1974	5,300		37.0
Kotabatak, 1952	5,500		29.0
Kulin, 1970	2,050		20.9
Lampu			
Langgak, 1976	1,380		32.0
Libo Southeast (c), 1973	—		—
Libo Southeast, 1973	3,300		
Libo, 1968	6,000		35.0
Lincak, 1981	2,570		35.0
Lindai, 1971	1,100		32.0
Menggala North, 1968	3,850		33.0
Menggala South - Rokan, 1968	3,375		34.0
Menggala South - Siak, 1968	3,375		34.0
Minas, 1944	2,600		35.0
Mutiara, 1976	3,500		34.0
Nella, 1977	5,000		35.0
Nusa	—		—
Obor	—		—
Oki (c)	—		—
Pager, 1974	4,300		38.0
Pelita, 1977	6,600		39.0
Pematang Bow, 1969	5,300		33.0
Pematang, 1959	3,750		32.0
Pemburu, 1981	2,300		35.0
Penasa			—
Perkebunan, 1977	2,300		29.0
Petani, 1964	4,750		33.0
Petapahan, 1971	4,500		28.0
Piala	—		—
Piala South	—		—
Pinang, 1971	3,950		30.0
Pinggir South, 1972	3,300		35.0
Pinggir, 1973	3,300		39.0
Pudu, 1972	5,950		35.0
Pukat	—		—
Puncak, 1979	2,400		36.0
Pungut West	—		—
Pungut, 1951	3,400		38.0
Rangau, 1968	6,100		42.0
Rantaubais, 1972	1,070		18.0
Reco	—		
Ronda	—		—
Sakti	—		—
+ Sapi	—		—
+ Sedangdan	—		—
Seruni, 1972	—		—
Sidingin	3,000		35.0
Sikladi, 1975	—		—
Sintong, 1971	4,340		40.0
Suram, 1971	3,900		32.0
Tandun, 1969	1,750		28.0
Tanggul	3,000		33.0
Tegar	—		—
Telinga, 1975	—		—
Tiang	4,205		33.0
Tilan			
Titian	—		—
Topas, 1977	—		—
Tunas	5,200		33.0
Ubi, 1976	—		—
Waduk, 1982	4,350		35.0
CHEVRON RAPAK LTD.			
Rapak Block:	—		—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
BOB-BUNI SIAK PERTAMINA			
Coastal Plains and Pekanbaru Block:			
Pekanbaru	—		—
BP BERAU			
Berau Block:	—		—
+ Ardjuna, 1969	2,380-7250		37.0
+ Arimbi, 1972	2,943		33.0
+ Northwest Corner, 1974	5,411-5,800		31.5
+ Pagerungan, 1994	—		61.0
CAMAR RESOURCES CANADA			
All fields	—		—
CITIC SERAM ENERGY LTD.			
Seram Non Bula Block:	—		—
CNOOC SES LTD.			
Southeast Sumatera Block:			
+ Cinta, 1970	3,500		34.0
+ Duma, 1983	2,300		16.0
+ Farida, 1982	7,000		32.0
+ Gita, 1972	5,000		33.0
+ Indri, 1989	3,500		34.2
+ Intan, 1987	3,200		32.0
+ Intan Northeast, 1987	3,300		32.6
+ Karmila, 1983	4,650		36.0
+ Kitty, 1971	2,700		18.0
+ Krisna, 1976	4,500		37.0
+ Nora, 1973	2,800		29.0
+ Rama, 1974	3,200		31.0
+ Selatan, 1978	2,800		20.0
+ Sundari, 1981	4,400		25.0
+ Titi, 1981	6,100		33.0
+ Wanda, 1982	4,800		36.0
+ Widuri, 1988	3,500		24.0
+ Yvonne, 1980	5,000		36.0
+ Zelda, 1971	6,300		32.0
CONOCOPHILLIPS (GRISSIK) LTD.			
Corridor Block PSC:			
Supat, 1984	4,626		33.6
Rawa, 1985	4,086		37.0
South Rawa, 1985	4,086		37.0
Puyuh	—		—
CONOCOPHILLIPS			
South Jambi B Block:			
Alur Cimon, 1972	3,098		50.8
APP, 1950	701		—
Bago, 1977	2,250		—
Belanak	—		—
Bentayan, 1932	4,446		22.0
Bertak, 1988	4,364		27.4
Bijak, 1987	1,705		21.3
Geodondong, 1965	3,192		52.0
Grisik, 1986	1,160		—
Julo Rayeu, 1968	2,832		53.6
Keban, 1941	1,358		49.0
Kebon Jaro	—		—
Keri, 1985	3,957		41.5
Kluang, 1913	2,591		42.6
Le Tabue	—.		—
Mangunjaya, 1934	2,700		32.0
Merbau, 1979	600		—
Meuranti, 1978	750		—
Panarukan, 1976	4,915		39.4
Peudawa, 1980	3,083		48.1
Peureulaw	—		—
Ramba, 1982	3,150		37.0
Rantau Panjang	—		—
Tanjung Laban, 1982	3,590		38.1
Tempino, 1931	1,647		40.9
Tengah, 1984	3,245		34.7
Tualang, 1973	2,631		49.9
EMP MALACCA STRAIT			
Malacca Strait Block:			
+ Kurau, 1986	4,500-9,000		47.4
+ Lalang, 1980	3,100-3,600		39.6
+ Melibur JS, 1984	900-1,300		38.2
+ Mengkapan, 1981	3,850-4,450		42.0
MSBV, 1993	4,500-9,000		—
+ Selatan, 1987	3,900-4,500		—
ENERGY EQUITY EPIC			
Sengkang Block:	—		—
JOB PERTAMINA-GOLDEN SPIKE			
Raja & Pendopo Block:			
Tanjung Kurung	—		35.0
JOB PERTAMINA PETROCHINA EAST JAVA			
Tuban Block:			
Mudi, 1994	8,516		37.4
JOB PERTAMINA PETROCHINA			
Salawait Kepala Burung Block:			
Matoa, 1991	9,412		31.4
SWO, 1996	9,577		51.5
Kepala Burung Block:			
Arar Gas (c), 1977	8,748		50.0
Cenderawasih, 1976	3,226		26.7
Jaya, 1973	2,843		39.6
Kasim, 1972	3,031		36.5
Kasim Barat, 1975	4,129		34.5
Kasim Utara, 1973	4,832		25.7
Klalin, 1990	8,460		43.5
Klalin (c), 1986	8,025		55.0
Moi, 1979	4,372		16.2
Walio Kais, 1973	2,337		34.3
Walio Text II, 1973	2,268		34.3
Walio"U", 1975	2,284		34.3
JOB PERTAMINA TALISMAN (JM)			
Jambi Merang Block:			
Andan, 1950	2,507		36.0
Betung, 1966	4,003		42.0
Belimbing	1,522		35.0
Bungin Batu	9,679		47.8
Ketaling Timur, 1985	3,432		18.0-28.0
Lirik, 1939	1,633		34.0
Molek, 1956	2,600		34.0
North Pulai, 1941	1,800		34.0
Setiti Tenggare, 1960	1,837		34.0
Sungai Lilin, 1964	2,690		24.0-38.0
South Pulai, 1941	1,800		34.0
Tuba Obi	5,046		34.0
JOB PERTAMINA TALISMAN (OGAN KOMERING)			
Ogan Komering Block:	—		—
JOB PERTAMINA-MEDCO TOMORI SULAWESLI			
Senoro-Toili Block:	—		—
KALREZ PETROLEUM (SERAM) LTD.			
Bula Block:			
+ Bula, 1897	280-1,900		24.0
KANGEAN ENERGY			
Kangean Block:	—	657,393	—
MEDCO E&P INDONESIA (RIMAU)			
Rimau Block:	—		—
MEDCO E&P INDONESIA (S&C SUMATRA)			
S&C Sumatra Block:	—		—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
MEDCO E&P INDONESIA (TARAKAN)			
Tarakan Island Block:			
Juata, 1926	1,278-3,600		19.0-20.5
Mengatal, 1938	1,050-5,250		19.0-32.0
Pamusian, 1906	213-2,772		18.0-19.0
Sesanip, 1938	750-1,050		19.0-20.0
MOBIL CEPU			
Cepu Block:			
Kawengan, 1926	2,000		32.5-35.9
Ledok, 1893	1,380		33.9-40.9
Nglobo, 1986	1,182		37.3-42.3
Semanggi, 1986	1,200		37.3-39.7
Tinawun, 1926	656		—
Wonocolo, 1926	656		32.5-37.9
MONTD'OR OIL			
Tungkal Block:	—		—
OPHIR INDONESIA			
Bangkani Block:	—		—
PERTAMINA			
KARANGAMPEL:			
Camaya Selatan, 1980	8,202		26.6-38.3
Camaya Utara, 1930	8,202		25.5-38.3
Cemara Barat/Timur, 1979	7,070		29.9-39.7
Cemara Selatau, 1975	3,965		32.6
Gonar	3,238		31.4-48.9
Kandang Haui Timur, 1979	7,546		34.5-38.5
MB STR, 1985	10,400		37.1-40.0
Paskcerang	5,479		31.0
Pegaden, 1986	6,890		25.2-42.0
Randegan, 1973	5,578		31.2-46.6
Rengasdengiok	5,563		36.8
Sindang, 1988	4,921		39.1-56.1
Tugu Barat, 1979	3,014		29.3-42.7
Waled Utata, 1978	5,119		—
Other, 1973	6,850		25.0-39.6
PRABUMULIH:			
Batu Keras, 1903	1,950		45.0-46.0
Benakat Timur Blok Selatan, 1973	4,167		33.0-36.0
Benakat Timur Blok Tangah	4,154		33.0-36.0
Benngin	7,218		29.0-30.8
Benuang	5,383		33.0
Gunung Kemala, 1941	5,548		30.7-49.6
Jirak, 1930	2,093		34.0-37.0
Kampung Minyak, 1896	2,005		45.0-46.0
Kruh North, 1935	4,652		41.7
Kuang, 1940	5,249		25.0
Lempak, 1940	—		—
Musi, 1985	2,717		27.4
Ogan Timur, 1936	4,619		25.5
Pandan, 1993	6,718		25.5-46.7
Prabumulih Barat, 1953	5,811		29.0
Sopa, 1997	5,905		35.5-36.2
Suban Jeriji, 1905	1,995		45.0-46.0
Sukaraja, 1934	7,379		22.5
Sungai Taham, 1904	1,980		45.0-46.0
Talang Akar, 1922	8,562		35.0
Talang Jimar, 1937	4,123		27.3
Tanjung Miring Barat, 1938	7,688		27.7-32.8
Tanjung Tiga Barat, 1948	7,888		26.0-32.2
Tanjung Tiga Timur, 1940	3,937		26.9
Tepus, 1997	10,171		45.0
RANTAU:			
Arubay, 1927	1,909		45.3-50.3
Gebang, 1977	2,917		42.5-59.7
Kuala Dalam, 1983	3,872		48.7-51.1
K. Simpang Barat, 1971	3,740		40.3-53.7
P. Tabuhan Barat, 1937	3,350		47.3-55.8
P. Tabuhan Timur, 1968	2,460		47.3-55.8
Perapen, 1992	4,659		50.6
Polonia, 1988	9,010		45.0
Pulau Panjang, 1928	3,300		41.3-50.9
Rantau, 1929	2,764		44.4-52.3
Serang Jaya, 1926	3,701		46.9-59.7
Sungal Buluh, 1984	3,701		51.5-52.0
SANGATTA:			
Bunyu Nibung, 1901	7,874		—
Sangatta, 1936	2,600		—
Tapian Timur, 1967	2,067		—
Warukin Setaban, 1966	3,250		—
Warukin Tengah, 1958	1,500		—
SORONG:			
Klamono, 1936	574		19.0
Salawati-0, 1977	—		58.0
Wiriagar, 1984	3,500		39.7
PERTAMINA HULU ENERGI			
Kampar Block:	—		—
NSB/NSO Block:	—		—
Onwj Block:	—		—
Siak Block:	—		—
+ West Madura Offshore Block:	—		—
PT SUMATERA PERSADA ENERGI			
West Kampar Block C:	—		—
PEARL OIL (SEBUKU)			
Sebuku Block:			
+ Jambi EOR	—		—
PETROCHINA INTERNATIONAL (BANGKO)			
Bangko Block:	—		—
PETROCHINA INTERNATIONAL JABUNG LTD.			
Jabung Block:			
Makmur, 1996	3,954		50.1
North East Betara, 1995	4,052		57.0
North Geragai, 1995	4,000		48.5
Gemah, 1998	6,500		35.0
North Betara, 1998	6,200		34.0
PETROGAS			
Basin Block:	—		—
PETRONAS CARIGALI			
Ketapang Block:	—		—
+ Bukit Tau	—		—
PETROSELAT LTD.			
Selat Panjang Block:			
Selat Panjang, 1994	—		—
PREMIER OIL			
South Natuna Sea Block:			
+ Belida, 1989	4,300-5,000		46.6
+ Kapap KF, 1984	2,875		51.0
+ North Belut	—		
+ Sembilang, 1994	4,000-4,700		37.0
PT HEXINDO GEMILAND JAYAPT			
Lemang Block C:	—		—
SAKA INDONESIA PANGKAH			
+ Pangkah Block:	—		—
+ Ujung Pangkah, 1998	—		—
SANTOS (SAMPANG)			
Madura Block:			
+ Madura KE-2, 1978	3,370-4,080		34.8
+ Madura KE-23, 1987	6,700-8,350		—
+ Madura KE-5	—		—
Sampang Block:	—		—
SARANA PEMBANGUNAN			
Riau Block:	—		—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
SELE RAY			
All fields	—		—
STAR ENERGY (KAKAP) LTD.			
Kakap Block:			
+ Kakap KG, 1978	4,500		45.0
+ Kakap KH, 1980	6,350		43.0
+ Kakap KRA, 1991	5,200		43.0
TATELY NV			
Palmerah Block:	—		—
TARA BUMI PETROLEUM			
All fields	—		—
TOTALENERGIES SA INDONESIE			
Mahakam Block:			
+ Bekapai, 1972	4,600-15,600		40.0
+ Handil, 1974	2,900-19,200		33.0
Peciko	—		—
SisiNubi	—		—
South Mahakam	—		—
Tambora-Tunu (c), 1985	8,001-13,000		55.0
VIRGINIA INDONESIA			
Sanga-Sanga Block:			
Anggana, 1903	230-2,772		25.0-29.0
Kutai Lama North, 1938	426-5,637		27.0-33.0
Kutai Lama South, 1902	1,640-2,953		25.0-30.0
Louise Central, 1898	102-1,898		25.0-30.0
Louise North, 1902	62-2,264		25.0-29.0
Louise South, 1897	82-2,379		25.0-30.0
Maura, 1902	869-2,297		25.0-29.0
Nonny, 1975	295-3,248		27.0-31.0
T. Una, 1936	163-2,297		27.0-29.0
Wailawi (c), 1974	2,600-4,800		32.0
Total Indonesia		**658,540**	

IRAN

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
NIOC			
Azadegan	—		—
Ab-e-Teymour, 1967	10,500		32.6
+ Abouzar, 1969	2,800		26.0
Abu Zar	—		—
Agha Jari, 1936	7,440		34.0
Aghar (c), 1974	—		—
Ahwaz/Asmari, 1958	8,150		32.0
+ Bahregansar, 1960	9,000		30.0
+ Balal, 1967	—		—
Bangestan	—		—
Bibi Hakimeh, 1961	4,570		29.9
Binak, 1959	10,440		29.9
Binak, 2002	—		—
Cheshmeh Khush, 1967	10,700		29.0
Chillingar, 1974	3,500		36.6
Dalan (c), 1976	—		—
Danan, 1971	—		—
Dehluran, 1972	11,900		35.5
+ Dorood, 1961	11,000		34.0
+ Farsi-B	—		—
+ Ferdous, 1976	—		—
+ Forozan, 1966	7,000		28.5
Gachsaran, 1937	3,400		32.0
Ghalehnar	—		—
Gulkhari, 1964	—		—
+ Golshan	—		—
Haft Kel, 1927	1,980		31.1
+ Hendijan, 1968	11,000		—
+ Henjam, 1975	—		43.5
Kangan (c), 1973	—		—
Karanj/Parsi, 1963	5,360		34.4
Karoon, 1970	—		—
Kupal, 1965	10,500		32.0
Lab-e Safid, 1968	4,350		35.3
Lali, 1948	5,500		24.0
Maleh Kuh, 1968	—		—
Mansuri, 1963	7,100		27.5
Marun, 1963	9,400		34.0
Masjid-e Suleiman, 1908	1,600		40.0
+ Mobarak	—		—
Naft Safid, 1938	5,000		44.5
Naft-Shahre, 1923	2,000-3,000		43.0
Nar (c), 1975	—		—
Nargesi, 1975	—	3,450,000	—
+ North Pars	—		—
Nosrat, 1986	8,250		32.6
Par-e Siah, 1964	4,250		31.7
Parsi, 1964	4,670		33.9
Paydar, 1979	—		—
Pazanan (c), 1936	—		—
Pazanan, 1961	7,250		35.0
Rag-e Safid, 1964	7,230		28.8
Ramin, 1966	12,200		32.9
Ramshir, 1962	8,750		27.8
+ Resalat, 1969	7,650		34.0
+ Reshadat, 1966	7,000		34.4
+ Salman, 1965	7,500-8,100		34.0
Sarkan, 1969	—		—
Sarkhun (c), 1973	—		—
Shadegan, 1989	7,850		35.6
+ Sirri-A	—		—
Sirri-C, 1973	7,050		31.0
Sirri-D, 1978	8,000		31.0
+ Sirri-E	—		—
+ South Pars	—		—
Sulabedar, 1971	3,400		39.5
+ Tabnak, 1999	—		—
West Paydar, 1979	—		—
Zagheh	—		—
Zilaee	—		—
SHELL IRAN			
+ Nowruz, 1966	8,200		21.0
+ Soroosh, 1962	7,000		19.0
Total Iran		**3,450,000**	

IRAQ

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ENI			
Zubair	—	470,575	—
EXXONMOBIL/SOUTH OIL COMPANY			
West Quran I	—	0	—
DNO ASA			
Tawke, 2006	—		—
GAZPROM			
Badra	—		—
INOC			
Abu Ghurab, 1971	9,800		24.0
Ajil	—		—
Ain Zalah, 1939	5,200-6,500		31.0
Amara	—		—
Az-Zubair	—		—
Bai Hassan, 1953	4,800-5,400		34.0
Balad, 1983	6,000-7,000		25.0
Butmah, 1953	3,900		31.0
Buzurgan, 1970	12,000	3,691,425	24.0
East Baghdad, 1975	6,000-7,000		23.0
Halfaya	—		—
Hamrin, 1973	2,000		30.0
Jabal Fauqui, 1974	10,000		25.5
Jambur, 1954	5,500-12,500		38.0
Khabbaz	—		—
Kirkuk, 1927	2,800-4,200		36.0
Luhais, 1961	8,200		33.0
Naft Khanah, 1909	3,500		42.5
Nahr Umar, 1949	8,200		42.0
Qaiyarah, 1929	650		16.0

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Rumaila North, 1958	10,300		33.0
Rumaila South, 1953	10,200		34.0
Suffayah, 1978	3,900		25.0
Subba	—		—
Tuba	—		—
West Tikrit, 1985	8,200		23.0
Zubair, 1949	10,200		35.0
TAQ TAQ OPERATING CO (TTOPCO)			
Taq Taq	—		—
Total Iraq		**4,162,000**	

ISRAEL

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
LAPIDOTH			
Heletz-Brur, 1955	5,200		29.4
Luxi	6,000		29.0
Meged	14,300	1,000	47.0
CHEVRON			
+ Tamar (c), 2009	—		—
Total Israel		**1,000**	

ITALY

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ENI			
Amelia	—	0	—
Anglea-Angelina	—	0	—
Antonella	—	0	—
Armatella	—	701	—
Bronte-S. Nicola	—	58	—
Caviaga	—	0	—
Cervia-Arianna	—	1	—
David	—	1	—
Emilio	—	3	—
Fiumetto-Masseria Vecchia	—	53	—
Gagliano	—	76	—
+ Gela, 1956	10,827	3,779	9.8
Giaurone, 1982	10,170	1,649	9.8
+ Perla, 1976	7,874	134	14.6
Pisticci, 1960	6,980	0	15.4
Pizzo Tamburino	—	18	—
Ponte-Drillo, 1958	9,514	237	15.5
+ Prezioso, 1982	15,748	1,048	18.9
Ragusa, 1954	4,593	103	19.3
Torrente Tona, 1963	4,101	201	29.8
Trecate/Villafortuna, 1984	18,044	229	43.3
Tresauro	—	572	—
Val Dagri	—	44,747	—
*ENI's production includes NGL.			
EDISON GAS			
+ Rospo Mare, 1975	4,300		11.0
+ Sarago Mare, 1979	4,350	7,390	8.0
+ Vega, 1980	8,500		16.0
TOTALENERGIES			
Tempa Rossa	—	36,000	—
Total Italy		**97,000**	

IVORY COAST

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
CANADIAN NATURAL RESOURCES			
+ Baobab, 2001	9,000		22.5
+ Espoir East, 1979	6,700-8,200	13,699	33.0
+ Espoir W.	1,980		—
AFREN			
+ Lion, 1994	11,290		35.5
+ Panthere (c), 1994	10,875		52.5
FOXTROT INTERNATIONAL		16,301	
+ Abidjan	—		26.0
+ Foxtrot (c), 1981	7,313		50.7
PETROCI			
+ Belier, 1975	—		—
Total Ivory Coast		**30,000**	

JAPAN

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
JAPEX			
Amarume, 1960	—		—
Ayukawa, 1989	—		—
Higashi-Niigata (c), 1959	4,500-9,200		53.9
+ Iwafune-Oki, 1983	5,050-8,660		—
Katakai (c), 1960	3,310-16,300		50.0
+ Sarukawa, 1958	2,000-3,200		32.3
Yoshii (c), 1968	8,000		61.8
Yufutsu, 1988	13,100-15,800		43.0
Yurihara, 1976	1,310-7,610		43.5
Other	—	10,000	—
INPEX			
Higashi-Kashiwazaki, 1970	6,000-8,900		62.0
Kubiki, 1959	1,100-6,400		29.7
Minami-Aga, 1964	7,300-9,600		38.5
Minami-Nagaoka, 1984	13,200-15,100		55.7
Yabase, 1933	1,100-5,800		33.0
Total Japan		**10,000**	

JORDAN

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
NRA			
Hamzah, 1984	9,500	—	29.0
Total Jordan		**—**	

KAZAKHSTAN

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ENI			
Karachaganak, 1979	16,400	226,060	42.0
*ENI production figures include NGL.			
NORTH CASPIAN OPERATING CO.			
Kashagan	—	341,176	—
OMV			
Akts	—		—
Komsomolskoe	—		—
Tasbulat	—	2,353	—
Turkmenoi	—		—
TOTALENERGIES			
Dunga	—		—
TENGIZCHEVROIL			
Korolev	—		—
Tengiz, 1979	14,700		44.0
CNPC			
Aktobemunaigas	—		—
Aryskum, 1988	3,937		—
Kumkol	—		—
Kumkol S., 1984	3,300-4,600		42.0
Kyzylkiya, 1988	5,249		—
Maibulak, 1988	4,593		—
Mangistaumunaigas	—		—
North Buzachi	3,000		—
North Nurali, 2002	7,546-11,647		—
South Kumkol, 1992	4,593		—
Uzenmunaigas	—		—
Zhanazhol	—		—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
JSC KARAKUDUKMUNAI			
Karakuduk, 1971	—		—
KAZGERMUNAI			
Akshabulak, 1988	—		—
Nurali/Aksai	—	1,295,411	—
SHELL KAZAKHSTAN			
Arman, 1980s	1,100-1,300		—
TURGAI			
Kumkol North	—		—
OTHER			
Kazakhoil-Aktobe	—		—
Saigak	—		—
Total Kazakhstan		**1,865,000**	

KUWAIT

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
KOC			
Ahmadi, 1952	4,800		31.7
Bahra, 1956	8,500		—
Burgan, 1938	4,800		30.8
Magwa, 1951	4,800		33.0
Minagish, 1959	10,000	2,720,000	34.4
Raudhatain, 1955	8,600		34.4
Sabriya, 1957	8,300		36.3
Umm Gudair, 1962	9,000		26.9
Total Kuwait		**2,720,000**	

KYRGYZSTAN

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Beshkent-Togap, 1976	5,249		31.0
Changyrtash, 1932	1,608-1,804		32.0-34.0
Chaur-Yarkutan-Chimion, 1904	948-1,148		31.0-31.7
Chigirchik, 1976	3,281		33.0
Chongara-Gal'cha, 1949	1,312-1,509	1,000	31.0
Izbaskent, 1972	6,440-7,874		33.5-34.0
Maylisay, 1901	1,640		31.5
Maylisu III, 1962	2,133-2,379		33.0-34.0
Maylisu IV-Izbaskent E., 1948	3,822-4,692		31.0-43.0
Total Kyrgyzstan		**1,000**	

LIBYA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ENI			
+ Bahr Essalam	—	39,853	—
+ Bouri, 1976	8,300	25,170	26.1
Bu Attifel, 1968	14,000	59,524	40.7
El Feel	—	73,319	—
KK-82	—	4,540	—
OO-82, 1985	11,500	2,241	37.1
Rimal	—	1,488	36.6
UU-82, 1990	15,100	1,349	41.3
Wafa	—	33,702	—
XX-82, 1992	15,700	900	41.7
YY-82	—	882	—
*ENI production figures include NGL.			
ARABIAN GULF OIL CO			
Sarir, 1961	8,200-8,400		37.0-38.7
Messla, 1971	8,550		38.0
Nafoora Augila, 1965	8,700		35.5
HAROUGE OIL			
Amal, 1959	3,180-11,130		34.0-39.0
En Naga North, 1997	5,000-7,000		42.0-48.0
En Naga W.	—		—
Farigh, 1969	11,500		42.6
Ghani, 1978	2,940-5,070		35.0-41.0
Tibisti, 1962	4,880-7,250		33.0-35.0
LNOC			
Ali, 1975	3,000		51.0
Almas, 1974	3,100		52.0
Ar Rachmat, 1976	4,770		36.0
As Sarah	—		—
Aswad, 1965	9,540		49.0
Balat, 1964	4,440-4,880		32.0-35.1
Beda, 1959	3,000-3,500		32.0-36.5
Belhedan, 1962	6,500		35.1
Bualawn, 1971	6,000		40.0
Bu Mras, 1966	2,280		42.0
Choboc, 1971	2,960		50.7
Daba, 1975	4,550		37.0
Dahra, 1958	2,090-2,480		39.8-42.5
Dor Mansour, 1967	5,800		32.5
Ed Dib, 1964	3,350		35.0
El-Meheiriga, 1970	10,300		45.0
Eteila, 1977	6,420-8,400		35.0-37.0
Facha, 1963	2,450-4,200		33.0-35.0
Farrud, 1964	2,250		42.0
Fidaa, 1978	5,100		42.0
Ghazzun, 1974	5,090-7,250		34.0-36.0
Gsur, 1978	4,670		37.0
Hakim, 1978	5,700		48.0
Hamada NC5, 1961	6,880-7,440		37.4-41.7
Hamada NC8, 1959	1,250-3,200		37.0-42.0
Harash, 1961	6,930		35.9
Jebel, 1962	1,510-7,100		36.7-37.5
Jofra, 1974	2,660-2,700		29.2-47.0
Khalifa, 1961	4,530-6,550		32.5-38.3
Kotla, 1963	5,100		34.0
Lehib Dor Marada, 1965	8,540		52.0
Mabruk, 1959	2,800		36.2
Magid, 1968	9,200-9,960		35.5-40.0
Masrab, 1961	2,440-9,960		26.4-40.6
Meghil, 1961	5,470		32.5
Mellugh, 1974	3,420		35.0
Nafoora Non-unit, 1965	2,150-10,000		31.0-39.6
Nasser, 1959	5,050-7,120		36.8-38.5
Rakb, 1967	2,400-9,330		36.0-41.8
Ralah, 1964	7,220		37.0
RR-82, 1994	13,700		38.0
Sabah, 1964	4,600		43.0
Safsaf, 1985	6,200		50.0
Sahabi-D, 1968	10,050		39.0
Samah, 1961	5,610		33.4
Shatirah, 1992	9,130		37.5
Tmed, 1974	5,090		39.0
Wadi, 1970	11,600		48.0
Zaggut, 1961	5,880		34.2
Zella, 1960	5,500		41.0
Zenad, 1980	5,260		38.0
REPSOL			
NC186	—		40.5
El Sharara	—		—
SIRTE OIL CO			
Assumud	—		—
Attahadi	—	1,010,032	—
Raguba, 1961	5,250		42.5
TOTALENERGIES			
+ Al Jurf, 1975	7,217		32.0
+ Mabruk	—		—
WAHA OIL CO.			
Bahi, 1968	2,590-4,900		40.6-43.4
Defa, 1959	4,980-5,300		35.6-36.5
Gialo, 1961	1,940-10,290		25.8-39.4
Samah	—		—
Waha, 1960	6,050-6,140		35.4-38.4

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
WINTERSHALL			
As-Sarah, 1989	12,150		37.0
Hamid, 1967	9,630		43.0
Jakhira, 1969	12,150		33.0
Nakhla, 1970	12,150		43.0
Tuama, 1979	14,150		36.0-40.5
ZUEITINA OIL CO			
Intisar, 1967	4,800-9,810		25.8-51.4
Zueitina	—		—
Total Libya		**1,253,000**	

LITHUANIA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
All fields	—	2,000	—
Total Lithuania		**2,000**	

MALAYSIA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
EXXONMOBIL E&P MALAYSIA INC.			
+ Guntong, 1978	5,200		44.0
+ Irong Barat, 1979	3,300		35.0
+ Palas, 1979	6,300		49.0
+ Seligi, 1971	4,300	44,000	50.0
+ Semangkok, 1980	3,700		42.5
+ Tabu, 1978	5,600		44.0
+ Tapis, 1975	6,700		45.0
+ Raya, 1990	4,300		50.0
LUNDIN			
+ Bertram	—		—
MURPHY			
+ Congkak, 2002	—		—
+ Kikeh, 2002	4,425		
+ West Patricia, 2001	3,000		37.0
PETRONAS CARIGALI			
+ Bekok, 1976	5,500		47.0
+ Kepong, 1979	6,000		47.0
+ Pulai, 1973	4,300		42.3
+ Tinggi, 1980	4,400		48.0
+ Tiong, 1978	5,800		47.0
+ Duland, 1981	4,200		35.0
+ Erb West, 1971	6,785		30.0
+ Samarang, 1972	5,700	516,000	37.0
+ Tembungo, 1971	6,000		40.0
PETRONAS CARIGALI/SARAWAK SHELL			
+ Bakau, 1971	9,390		38.0
+ Baram, 1963	6,760		43.0
+ Baronia, 1967	7,900		42.0
+ Betty, 1967	7,900		38.0
+ Bokor, 1972	2,000		35.0
+ Fairley Baram, 1973	8,655		39.5
+ Siwa, 1973	4,100		25.0
+ Tukau, 1966	5,000		29.2
+ West Lutong,			39.5
SABAH SHELL			
+ Barton, 1984	2,400		37.0
+ Ketam, 1977	4,980		30.0
+ South Furious, 1974	3,300		30.0
+ St. Joseph, 1975	2,200		32.0
SARAWAK SHELL			
+ Bayan, 1976	4,200		37.3
+ D-18, 1981	4,000		39.9
+ D-35, 1983	6,500		38.0
+ Gumusut	—		—
+ Temana, 1972	3,100		35.0
TALISMAN			
+ S. Angsi	—		—
TML			
+ Bunga Raya	—		—
+ Bunga Tulip	—		—
Total Malaysia		**560,000**	

MAURITANIA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
PETRONAS			
+ Chinguetti, 2001	—	4,000	—
+ Tiof	—		—
Total Mauritania		**4,000**	

MEXICO

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
PEMEX			
MARINE:			
+ Abkatun-Pol-Chuc, 1978	11,800		29.4
+ Akal-Nohoch, 1976	8,528		21.5
+ Ayatsul	—		—
+ Bacab, 1991	10,332		20.4
+ Balam	—		—
+ Batab, 1986	13,120		30.0
+ Bolontiku	—		—
+ Caan, 1985	12,136		35.3
+ Chac, 1994	11,513		20.0
+ Ek, 1991	13,612		28.2
+ Homol	—		—
+ Ixtal	—		—
+ Ixtoc, 1974	11,808		32.5
+ Kab	—		—
+ Kax	—		—
+ Ku, 1979	10,000	1,349,000	20.8
+ Kuli	—		—
+ Kutz	—		—
+ Litoral de Tabasco	—		—
+ Maloob	—		—
+ May (c)	—		—
+ Onel	—		—
+ Others	—		—
+ Others (c)	—		—
+ Otros	—		—
+ Sihil, 1976	8,528		21.5
+ Sinan	—		—
+ Taratunich, 1990	11,559		24.7
+ Tsimin	—		—
+ Xanab	—		—
+ Xux	—		—
+ Yaxche	—		—
+ Zaap	—		—
NORTHERN:			
Aceite Terciario del Golfo	—		—
Acuatempa, 1955	4,085		17.0
Agua Fria, 1978	6,232		16.8
Angostura, 1954	4,100		17.2
Arenque, 1970	11,362		34.7
Atun, 1966	9,040		24.9
Bagre, 1973	10,919		23.1
Bedel	—		—
Burgas	—		—
Cerro Azul, 1938	1,804		17.8
Coapechapa	—		—
Corralillo	—		—
Coyula	—		—
E. Ordonez, 1952	5,220		17.0
Ebano	—		—
Ebano	—		—
Eltreinta	—		—
Escolin, 1942	7,216		19.7
Gasifero	—		—
Haliazgo, 1955	10,170		23.1

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Jillapa, 1958	7,390		11.4
Marsopa, 1974	10,193		18.9
Mecatepec, 1941	7,544		19.7
Miquetia, 1959	6,480		29.7
Muro, 1965	3,965		14.4
Nejo (c)	—		—
Ocotepec, 1953	3,737		17.0
Others	—		—
Panuco, 1901	1,968	72,000	12.1
Perdiz	—		—
Pitepec	—		—
Poza Rica PR, 1930	17,000		30.4
Presidente Aleman, 1949	8,036		22.3
Remolino, 1962	10,745		22.3
San Andrez, 1956	10,410		20.3
Santa Agueda, 1953	4,780		14.0
Soledad	—		—
Tajin	—		—
Tamaulipas/Constotuciones, 1956	4,200		17.0
Tierra Blanca	—		—
Toteco Cerro Azul	—		—
Tres Hermanos, 1959	8,960		26.9
Veracruz	—		—
SOUTHERN:			
Agave, 1977	13,450		35.3
Ayocote	—		—
Bacal, 1976	3,500		38.5
Bellota/Jujo, 1982	17,056		41.3
Blasillo, 1967	7,216		46.3
Bricol	—		—
Cactus, 1972	14,100		36.8
Caparroso/Pijie-Escuintie, 1982	18,040		35.8
Cardenas, 1979	17,548		35.4
Carmito, 1980	10,050		37.4
Chiapas-Copano (c)	—		—
Chinchorro	—		32.7
Cinco Presidentes, 1960	8,862		33.5
Comoapa, 1979	14,432		47.3
Concepcion, 1974	1,600		30.5
Copano, 1977	11,890		38.7
Costero	—		—
Cuichapa, 1935	2,200	265,000	32.9
Cunduacan, 1974	13,775		38.4
Eden, 1983	17,580		29.9
El Golpe, 1963	3,500		36.9
El Plan, 1931	1,700		50.0
Fenix, 1979	17,876		40.0
Fortuna Nacional, 1927	6,560		43.1
Giraldas, 1977	15,225		30.2
Guaricho	—		—
Iride, 1974	13,775		—
Jacinto, 1987	19,680		31.8
Jolote, 1983	18,119		38.4
Jujo -Tecominoacan, 1982	19,519		—
Lacamango, 1973	1,700		44.0
Los Soldados, 1953	4,492		17.3
Macuspana-Muspac, 1982	9,676		38.0
Madrefil	—		—
Magallanes/Tucan/Pajonal	—		—
Moloacan, 1962	500		54.2
Mora, 1981	18,204		29.1
Mundo Nuevo, 1977	11,800		53.7
Muspac (c)	—		—
Nispero, 1974	14,100		28.6
Oaxiacaque, 1977	11,150		38.5
Ogarrio, 1957	5,790		—
Otates, 1965	7,469		37.1
Paredon, 1978	15,690		39.7
Pijije	—		37.7
Platanal, 1978	15,900		30.8
Puerto Ceiba	—		41.3
Rabasa	—		—
Rio Nuevo, 1975	14,950		33.2
Rodador, 1971	11,398		35.4
S. Magallanes, 1957	4,240		33.0
Samaria	—		—
Samaria/Luna, 1987	17,384		38.6
San Ramon, 1967	9,515		31.5
Santuario, 1966	9,617		34.2
Sen, 1986	18,204		—
Sini	—		—
Sitio Grande, 1972	13,766		34.9
Sunuapa, 1976	12,887		30.3
Teotieco	—		—
Terra	—		—
Tizon	—		—
Topen, 1978	11,172		27.9
Tupilco	—		—
Vernet, 1954	3,608		29.0
Yagual	—		28.8
Condensate (c)	—	70,000	—
Natural gas liquids	—	169,000	—
Total Mexico		**1,925,000**	

MONGOLIA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
SINOPEC			
Tsagaan-Els, 1953	—	—	—
Zuunbayan, 1941	2,460	—	23.0-28.0
Total Mongolia		**—**	

MOROCCO

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
OFFICE NATIONAL DES HYDROCARBURES ET DES MINES			
Meskala (c), 1976	10,500		65.0
Sidi Fili, 1951	4,590	—	39.0
Sidi Rhalem 2, 1962	6,722		39.0
Total Morocco		**—**	

MYANMAR

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
MYANMA			
Chauk-Lanywa, 1902	1,500-4,000		36.0
Mann, 1970	1,600-1,700		37.5
Myanaung, 1964	2,000-4,000		40.5
Prome, 1965	850-5,000		36.0
Yenangyaung, 1902	100-6,700		36.0
PETRONAS		11,000	
+ Yetagun (c), 1992	6,400		47.0
TOTALENERGIES			
+ Yadana (c)	—		—
Total Myanmar		**11,000**	

NETHERLANDS

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ABU DHABI NATIONAL ENERGY CO. PJSC (TAQA)			
+ Rijn (P15a & P15b), 1982	6,500	548	35.0
DANA PETROLEUM			
+ Hanze (F02a), 1996	—	2,147	—
+ De Ruyter (P10a) Western extension	—	—	—
+ De Ruyter (P11b), 1996	—	1,024	—
+ Van Ghent (P11b)	—	—	—
NAM			
Oud-Beijerland Noord (Botlek), 1984	—	—	—
Berkel (Rijswijk), 1951	—	—	—
Rotterdam (Rijswijk), 1984	—	2,194	—
Schoonebeek, 1943	2,500	5,540	25.0
NEPTUNE			
F03b, 1974	—	581	—
Amstel-Q13a	—	1,720	—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ONE-DYAS BV			
+ Maasmond-Charle North (Q16)	—	678	—
PETROGAS			
+ Haven (Q01), 1980.	5,300	7	25.5
+ Helder (Q01), 1980	4,800	545	21.6
+ Horizon (P09c/P09e/P09f), 1982	6,350	232	33.5
WINTERSHALL			
+ Kotter (K/18b), 1980.	5,618	—	33.0
+ Logger (L/16a), 1982	6,022	—	33.5
OTHERS			
Condensate.	—	1,286	—
+ Condensate.	—	1,054	—
Total Netherlands		**17,557**	

NEUTRAL ZONE

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
SAUDI ARAMCO			
+ Hout, 1969.	4,900-8,800		33.0
+ Khafji, 1961	4,400-7,300		28.2
KOC		**NA**	
Humma, 1998	—		32.0
S. Fuwaris, 1963.	6,300		25.0
S. Umm Gudair, 1966.	8,900		24.3
Wafra, 1953	1,100-7,000		18.9-23.5
Total Neutral Zone		**NA**	

NEW ZEALAND

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
AWE			
+ Tui, 2003	—	0	—
GREYMOUTH PETROLEUM			
Kaimiro/Moturoa, 1982	11,900	0	42.0
Ngatoro-Goldie, 1992	—	247	35.0
Kowhai (c)	—	110	—
Surrey.	—	0	—
NEW ZEALAND ENERGY			
Copper Moki	—	82	—
OMV			
Maari-Manala	—	4,822	—
ORIGIN ENERGY			
Kupe.	—	1,753	—
Rimu-Kauri, 1999.	—	82	—
Turangi	—	1,562	—
Tariki/Ahuroa, 1986	—	0	—
Waihapa, 1988.	—	27	—
SHELL/TODD			
+ Kapuni (c), 1959	11,700	795	54.0
+ Maui, 1969.	11,000	2,904	51.0
SHELL			
Pohokura, 2000	—	3,151	—
TAG OIL			
Cheal	—	767	—
TODD TARANAKI LTD.			
Mangahewa	—	2,192	—
McKee, 1980	7,848-8,251	55	38.5
OTHERS			
All fields	—	192	—
Total New Zealand*		**18,740**	
*Includes naphtha and NGL.			

NIGER

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
CNPC			
All fields	—	—	—
Total Niger			

NIGERIA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ADDAX PETROLEUM			
+ Adanga South	—		—
+ Adanga Southwest	—		—
+ Adanga, 1980.	8,500		31.9
+ Akam, 1980	6,700		34.0
+ Bogi, 1989	7,500		28.7
+ Ebe.	—		—
+ Ebne.	—		—
+ Ebughu East	—		—
+ Ebughu Northeast.	—		—
+ Ebughu South.	—		—
+ Ebughu, 1983.	7,250		23.8
+ Horst North.	—		—
+ Inagha	—		—
Izombe, 1974	8,000		34.3
+ Kita Marine	—		—
+ Mimbo, 1984	7,500		31.1
NDA	—		—
Okwori	—		—
+ Orno North	—		—
+ Oron West.	—		—
+ Ossu, 1974.	8,000		31.6
+ Ukpam, 1989	5,500		40.6
BELEMA			
All fields	—		—
CHEVRON			
Abiteye	5,750-9,400		39.7
Belema North	—		—
Benin River.	—		—
+ Delta.	7,100-10,179		37.3
+ Delta South.	5,600-9,500		38.4
Dibi.	—		—
+ Ewan	—		—
+ Funiwa	8,000		—
Gbokoda	—		—
Idama.	8,100-11,250		33.4
+ Inda	7,250-11,030		44.8
+ Isan	5,900-9,000		40.4
Jisiske.	6,300-7,600		41.1
Jokka	9,280-9,880		22.7
+ Kito.	4,842-8,347		31.1
Makaraba	—		—
+ Malu.	4800-6,300		40.4
+ Mefa.	8,570-12,030		38.1
+ Meji	5,200-10,900		31.9
Mejo.	—		—
+ Meren.	5,000-7,500		31.9
Middleton	—		—
+ Mina.	6,700-9,300		40.3
+ North Apoi	8,500		—
+ Okan.	5,500-9,245		38.1
Okubie	—		—
Opolo	—		—
Opuekeba.	—		—
+ Parabe/Eko.	4,500-8,200		40.4
+ Pennington	11,000		—
Robertkiri	11484-13,190		40.2
+ Tapa	8,150-10,842		39.5
Utonana	7,400-9,165		20.4
+ West Isan	7,825-10,229		40.4

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ENAGEED			
All fields	—		—
EXXONMOBIL			
+ Abang	—		—
+ Adua, 1967	6,970		34.8
+ Asabo, 1966	5,600		34.6
+ Asasa, 1981	14,961		39.8
+ Ata, 1964	8,823		—
+ Awawa	—		—
+ Bonga North/Northwest	—		—
+ Edop, 1988	9,215		37.4
+ Ekpe, 1966	8,200		34.9
+ Ekpe-WW, 1977	6,810		31.9
+ Eku, 1966	5,420		30.4
+ Enang South	—		—
+ Enang West	—		—
+ Enang, 1968	6,600		37.4
+ Erha/Erha North, 1999	3,900		—
+ Etim, 1968	6,200		37.1
+ Idoho North	—		—
+ Idoho, 1966	9,020		30.5
+ Inanga, 1994	13,275		37.6
+ Inim, 1966	5,850		37.5
+ Isobo, 1968	7,345		30.4
+ Itut	—		—
+ Iyak SE, 1979	7,441		38.6
+ Iyak, 1981	11,326		37.6
+ Mfem, 1968	5,200		36.1
+ Nsimbo	—		—
+ Oso, 1967	10,226		43.0
+ Oyot	—		—
+ Ubit, 1968	5,400		36.1
+ Unam, 1967	5,180		33.3
+ Usari, 1965	8,431		—
+ Utue, 1966	5,700		36.8
+ Yoho	—		—
+ Zafiro, 1995	—		—
NIGERIAN AGIP OIL CO.			
+ Abo	2,640		—
+ Agbara, 1981	7,570-13,000		38.2
Afug	—		—
Agwe, 1971	10,700-11900		55.9
Akri, 1967	10,000-12,000		42.2
Alinso	—		—
Ashaka, 1968	11,600-13,400		42.1
Azuzuama, 1978	14,400-15,100		37.5
+ Beniboye, 1978	7,800-11,600		27.6
Beniku	—		—
Clough Creek, 1976	9,400-13,000		31.6
Ebegoro South, 1975	14,270-14,410		51.0
Ebegoro, 1975	11,400-14,200		34.2
Ebocha, 1965	9,600-12,600		30.2
Idu	—		—
Irri	—		—
Isoko South	—		—
Kwale East	—		—
Kwale, 1967	8,200-14,100		38.0
M'Bede, 1965	6,900-13,200		41.5
Nimbre South	—		—
Obama, 1964	12,000-16,400		29.1
Obiafu, 1967	10,800-14,000		41.5
Obrikom, 1967	11,400-14,200		41.6
Odugri, 1972	9,500-12,500		39.0
Ogbainbiri, 1989	9,700-16,500		26.5
Ogbogene West, 1981	13,130		48.0
Ogbogene, 1972	11,300-12,800		30.6
Okpai, 1968	10,900-12,900		43.4
Oleh	—		—
Omoku West, 1974	12,800-13,900		35.3
Oshi, 1972	11,500-14,400		33.4
Osimam Creek	—		—
Pirigbene, 1987	13,600-15,800		31.6
Prigbene SE	—		—
Samabiri East	—		—
Taylor Creek, 1985	13,130		38.0
Tebidaba, 1972	8,200-14,500		28.0
Umuoru, 1971	11,900-14,100		30.1
PAN OCEAN			
Adolo	—		—
Asaboro South	—		—
Ogharefe, 1973	9,900		46.6
Ologbo	—		—
Ona	—		—
Ossiomo	—		—
SEPLAT			
All fields	—	1,650,000	—
SHELL			
Abura	—		—
Adibawa NE	—		—
Adibawa, 1966	11,950		26.4
Afam	—		—
Afisere, 1966	8,500		19.6
Afremo, 1972	9,263		36.8
Agbada, 1960	10,000		23.9
Ahia	—		—
Akaso, 1979	13,122		37.1
Alakiri	—		—
Amukpe	—		—
Awoba NW	—		—
Awoba, 1981	—		—
Batan	—		—
Belema	—		—
Benisede, 1973	8,941		21.9
Bonga	8,200		
Bonga SW, 2001	—		—
Bonny	—		—
Bonny North	—		—
Cawthorne Chan, 1963	11,000		36.9
Diebu Creek	—		—
EA, 1965	—		—
Egbema	—		—
Egbema West	—		—
Egwa, 1967	9,350		34.1
Ekulama, 1958	10,483		31.6
Elelenwa, 1960	11,000		35.8
Eriemu	—		—
Escravos Beach, 1969	8,176		31.2
Etelebou, 1971	12,000		31.3
Evwreni	—		—
Forcados Yorki, 1968	10,859		24.4
Gbaran	—		—
Imo River, 1959	7,900		30.3
Jones Creek, 1967	80,000		29.7
Kalaekule, 1972	9,236		40.5
Kanbo	—		—
Kolo Creek, 1971	12,000		39.1
Koma	—		—
Mini NTA	—		—
Nembe Creek East	—		—
Nembe Creek, 1973	12,213		31.0
Nkali	—		—
Nun-River, 1960	14,200		32.7
Obea	—		—
Obele	—		—
Oben, 1972	12,036		37.6
Obigbo North, 1963	8,250		23.2
Odeama Creek, 1981	12,897		35.5
+ Odidi, 1967	10,980		36.2
+ Ogini	—		—
Oguta, 1965	10,300		43.2
+ Olomoro, 1963	8,500		21.5
Opkushi North	—		—
Opomoyo	—		—
Opukushi, 1962	7,823		28.3
Oroni	—		—
Orubiri	—		—
Otamini	—		—
Otumara, 1969	8,176		24.9
Ovhor	—		—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Oweh	—		—
Saghara	—		—
Santa Barbara	—		—
Sapele, 1969	12,788		42.9
Soku N., 2000	—		—
Soku, 1958	11,500		27.7
Tunu	—		—
Ubie	—		—
Ugada	—		—
Ughelli East, 1959	—		—
Ughelli West	—		—
Umuechem	—		—
Utorogo	—		—
Uzere East	—		—
Uzere West	—		—
Zara	—		—
TOTALENERGIES SA			
+ Afia, 1982	3,780		25.6
Aghigo, 1972	7,303		22.5
+ Akpo (c)	3,609-5,577		—
+ Amenamkpono, 1990	11,480		43.7-47.0
+ Edikan, 1989	4,980		28.6
+ Egina, 2003	—		—
Erema, 1972	11,211		33.6
Ibewa	—		—
Ibewa (c)	—		—
+ Ime, 1988	4,450		28.4
Obagi deep	—		—
Obagi, 1964	8,377		23.4
Obodo-Jatumi, 1966	7,656		34.6
+ Odudu, 1977	4,930		35.8
Ofon	—		—
Okpoko, 1967	6,745		21.7
Olo, 1988	8,130		37.0
Upomami, 1965	6,256		19.0
SA PETROL/TOTAL UPSTREAM			
All fields	—		—
SGORL			
All fields	—		—
STATOIL			
All fields	—		—
STERLING (SEEPCO)			
OPL 280 Block:			
Okwuibome	—		—
NEWCROSS			
All fields	—		—
AITEO			
All fields	—		—
OROTON			
All fields	—		—
TUPNI			
All fields	—		—
NATIONAL PETROLEUM DEV. CO.			
All fields	—		—
INDEPENDENTS			
All fields	—		—
MARGINAL			
All fields	—		—
Total Nigeria		**1,650,000**	

NORWAY

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
AKER BP			
+ Aerfugl	—	0	—
+ Alvheim, 1998	—	42,042	—
+ Boyla	—	2,602	—
+ Glitne, 1995	—	0	—
+ Hod, 1974	8,860	500	34.0
+ Ivar Aasen	—	38,183	—
+ Jette, 2009	—	0	—
+ Skarve, 1988	—	32,617	—
+ Tambar Ost, 1997	13,510	0	—
+ Tambar, 1982	13,510	3,412	44.6
+ Ula, 1976	11,800	5,014	35.0
+ Valhall, 1978	8,200	41,336	42.0
+ Vilje, 2003	—	3,412	—
+ Volund, 1994		4,893	—
CNR INTERNATIONAL (UK) LTD.			
+ Murchison1, 1975	9,900	0	38.0
CONOCOPHILLIPS			
+ Ekofisk, 1971	10,000	81,396	41.1
+ Eldfisk, 1979	9,350-10,000	44,868	41.1
+ Embla, 1988	13,800	1,292	42.0
+ Tor, 1978	10,000	13,870	38.0
ENI			
+ Balder, 1967	—	20,177	—
+ Goliat	—	34,892	—
+ Marulk, 1992	—	775	—
+ Ringhorne Ost, 2003	—	1,809	—
EQUINOR ENERGY			
+ Aasta Hansteen (c)	—	2,964	—
+ Gimle, 2004	—	1,275	—
+ Johan Sverdrup	—	510,640	—
+ Martin Linge	—	15,266	—
+ Trestajj	—	0	—
+ Troll Brent B	—	0	—
+ Utgard	—	2,705	—
FAROE PETROLEUM NORGE AS			
+ Oselvar, 1991	—	0	—
+ Trym, 1990	—	0	—
LUNDIN			
+ Brynhild	—	0	—
+ Edvard Grieg, 2007	—	98,007	—
NEPTUNE E&P NORGE AS			
Gjoa, 1989	—	12,613	—
NORSK SHELL			
+ Draugen, 1984	—	15,886	—
+ Gaupe, 1985	—	0	—
+ Knarr	—	9,839	—
+ Orman Lange (c), 1997	—	9,201	—
POINT RESOURCES AS			
+ Jotun, 1994	—	0	—
+ Sigyn (c), 1982	—	569	—
REPSOL NORGE AS			
+ Blane, 1989	—	121	—
+ Gyda, 1981	13,123	0	48.0
+ Rev (c), 2001	—	103	—
+ Varg, 1984	—	0	—
REPSOL SINOPEC NORTH SEA LTD.			
+ Enoch, 1991	—	155	—
SPIRIT ENERGY NORGE AS			
+ Oda	—	8,443	—
+ Vale (c), 1991	—	2,843	—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
STATOIL			
+ Alve, 1990	—	793	—
+ Asgard, 1981	—	18,557	40.9
+ Byrding	—	1,930	—
+ Fram H Nord	—	0	—
+ Fram, 1992	—	21,228	—
+ Gina Krog	—	14,922	—
+ Grane, 1991	—	52,777	—
+ Gudrun	—	21,280	—
+ Gullfaks Sor, 1978	—	22,365	—
+ Gullfaks, 1978	—	30,481	—
+ Gungne (c), 1982	8,600	431	32.5-35.0
+ Heidrun, 1985	7,000	55,068	27.1
+ Heimdal (c), 1972	6,950	0	—
+ Huldra (c), 1982	—	0	—
+ Hyme, 2009	—	0	—
+ Kristin, 1997	—	5,290	—
+ Kvitebjorn (c), 1994	—	10,287	—
+ Mikkel (c), 1987	—	2,912	—
+ Morvin, 2001	—	2,998	—
+ Njord, 1986	9,350	0	35.0
+ Norne, 1992	8,300	9,976	32.5
+ Oseberg Ost, 1981	—	5,514	37.0
+ Oseberg Sor (includes Omega Nord), 1984	—	20,573	37.0
+ Oseberg, 1979	8,200	57,033	37.0
+ Sindre	—	0	—
+ Skuld, 2008	—	2,257	—
+ Sleipner East (c), 1981	10,800	5,652	57.5
+ Sleipner West (c), 1972	8,000	310	57.5
+ Snohvit (c), 1984	—	0	—
+ Snorre, 1979	8,900	100,315	68.0
+ Statfjord2, 1974	9,800	14,232	38.2
+ Statjford Nord, 1977	—	7,702	—
+ Statjford Ost, 1976	—	3,308	—
+ Svalin	—	7,805	—
+ Sygna, 1996	—	1,999	—
+ Tordis, 1987	9,000	18,437	68.0
+ Troll, 1979	—	70,093	27.5
+ Tune (c), 1996	—	241	—
+ Tyrihans, 1983		12,440	—
+ Urd, 2000	—	3,153	—
+ Valemon	—	1,430	—
+ Veslefrikk, 1981	10,100	2,119	37.0
+ Vigdis, 1986	8,800	24,605	68.0
+ Visund Sur, 2008	—	17	—
+ Visund, 1986	9,500	17,558	34.0
+ Volve, 1993	—	0	—
+ Yttergryta (c), 2007	—	0	—
TOTALENERGIES			
+ Alta, 2010	—	138	—
+ Flyndre	—	138	—
+ Islay, 2008	—	0	—
+ Skirne (c), 1990	—	86	—
WINTERSHALL NORGE AS			
+ Brage, 1980	8,200	6,530	37.0
+ Maria	—	20,728	
+ Vega Sor	—	0	—
+ Vega, 1981	—	6,100	—
OTHER			
+ 24/9-12s (Frosk)	—	0	—
+ Skogul	—	7,288	—
+ Solveig	7,326	1,516	—
+ Trestakk	—	17,644	—
Total Norway		**1,771,975**	

1Norway share (22.2%) of total production, 2Norway share (85.5%) of total production.

OMAN

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
BP OMAN			
All fields	—		—
CCED OIL			
Bushra	—		30.0-39.0
Mazoon	—		30.0-39.0
Shadi	—		30.0-39.0
DALEEL PETROLEUM LLC			
Daleel, 1989	4,950		30.0-39.0
DNO ASA			
+ Bukha (c), 1979	11,000		60.0
+ West Bukha	—		
OCCIDENTAL			
Mukhaizna	—		—
Al Barakah, 1992	5,000		37.8
Badr, 1996	5,770		30.0
Madiq, 1995	7,200		38.0
Rawdah, 1996	6,220		39.0
Safah, 1983	6,500		42.0
Salmah, 1995	6,500		38.0
Wadi Latham, 1993	5,000		40.0
OOCEP			
All fields	—		—
PTTEP			
Shams (c)	—		—
Munhamir (c)	—		—
PETROGAS			
Ramlat, 1977	12,000	980,000	44.0
Sahmah, 1978	12,400		44.0
Rija	10,170		44.0
PETROLEUM DEVELOPMENT OMAN			
Al Burj, 1984	4,835		28.0
Al Dhabi, 1985	4,981		19.0
Al Ghubar, 1978	2,632		29.0
Al Huwaisah, 1969	5,890		39.0
Alam, 1987	4,776		33.0
Amal, 1972	3,741		19.0
Amal South, 1982	4,402		30.0
Amin, 1975	4,416		20.0
Anuq, 1995	5,269		19.0
Anzauz, 1984	6,030		46.5
Aseel, 1987	4,112		
Bahaa, 1993	3,714		
Bahja, 1984	4,746		47.2
Barik, 1978	12,472		47.4
Basma, 1991	4,542		20.0
Birba, 1978	6,657		32.0
Burhaan, 1984	7,379		34.0
Dhiab, 1985	4,181		26.5
Dhulaima, 1975	5,161		39.0
Fahud Northwest, 1964	2,499		32.0
Fahud Southeast, 1963	2,499		32.0
Fahud West, 1965	—		34.0
Fayyadh, 1983	5,053		27.0
Ghaba North, 1972	4,434		33.5
Ghanuq, 1990	3,600		27.0
Ghazarah, 1991	4,809		—
Ghufos, 1982	4,231		—
Habur, 1972	1,400		15.0
Haima, 1984	5,494		23.3
Hareer, 1995	11,911		—.
Hasirah, 1981	5,189		48.8
Hawqa, 1989	8,602		—.
Hazar, 1991	9,768		44.0
Ihsan, 1984	4,627		23.5
Irad, 1978	3,767		—.
Jadeer, 1991	6,596		20.0
Jalmud, 1979	3,692		24.0
Jalmud North, 1980	3,418		19.0
Jawdah, 1984	3,553		28.5
Karim West, 1982	3,284		23.0
Katheer, 1997	4,260		—
Kaukab, 1983	6,262		31.0

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Khaleel, 1996	6,457		—
Lekhwair, 1974	4,430		37.5
Mabrouk, 1979	13,175		—
Maha, 1980	5,508		—
Maqtaa, 1991	7,362		44.0
Marmul, 1977	3,253		21.5
Marmul Northwest, 1992	1,900		20.0
Mawhoob, 1985	7,805		25.0
Musallim, 1971	8,077		27.0
Nafoorah, 1985	3,993		—
Natih, 1963	3,014		33.4
Natih West, 1966	8,509		—
Nimr, 1980	3,270		21.0
Qaharir, 1977	4,699		30.4
Qaharir East, 1978	4,936		25.5
Qaharir Southwest, 1995	8,807		—
Qarat Al Milh, 1987	6,914		29.0
Qarmous, 1993	4,883		—
Qarn Alam, 1972	905		—
Qata, 1979	5,338		28.0
Rahab, 1977	2,644		25.5
Rahab Southwest, 1981	2,644		—
Rajaa, 1988	4,030		25.0
Ramlat Rawl, 1987	9,498		50.0
Rasha, 1982	3,435		37.0
Reihan, 1986	5,046		21.3
Rima, 1979	3,409		33.0
Runib, 1979	3,786		21.1
Runib South, 1984	4,646		20.0
Sabr, 1980	4,682		—
Sadad, 1986	3,848		25.0
Saih Nihayda, 1972	8,714		39.6
Saih Nihaydah Southeast, 1972	7,375		39.0
Saih Rawl, 1971	10,136		39.0
Salwa, 1986	4,972		29.0
Sayyala, 1982	3,771		50.1
Shahin, 1981	4,750		21.0
Simsim, 1985	4,603		30.6
Suwaihat, 1982	5,632		37.5
Tannum, 1997	6,135		—
Thamoud, 1987	4,647		23.0
Thayfut, 1981	3,153		19.0
Thuleilat, 1986	2,455		25.5
Uqab, 1987	3,804		—
Wadi Haka, 1990	6,077		32.0
Wafra, 1983	5,663		38.8
Waha, 1992	5,238		—
Warad, 1985	4,394		—
Yibal, 1963	5,336		38.5
Zahra, 1986	6,412		32.0
Zareef, 1985	3,425		47.0
Zauliyah, 1981	7,362		44.3
Zumurrud, 1988	2,996		29.0
Total Oman		**980,000**	

PAKISTAN

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ENI			
Badhar/Badra B North (c), 1997	—	49	—
Bhit (c)	—	70	—
Kadanwari (c), 1989	13,104	8	—
DEWAN			
Rodho	—		—
MOL			
Makori	—		—
Makori East	—		—
Makori Deep	—		—
Mamekhel	—		—
Manzalai	—		—
Maradankhel	—		—
Maramzai	—		—
Tolanj	—		—
Tolanj West	—		—
MPCL			
Aqeeq	—		—
Ghauri	—		—
Halini	—		—
Halini Deep	—		—
Mari	—		—
Sujawal	—		—
Sujjal	—		—
Zarghun South	—		—
OPL			
Bhangali	—		—
Dhumal, 1984	13,100		41.8
Ratana (c), 1988	16,400		47.0
OIL AND GAS DEVELOPMENT CO. LTD.			
Bagla	—		—
Birtism	—		—
Baloch	—		—
Bhalsydan	—		—
Bobi (c), 1988	9,514		51.0
Chak 63 NE	—		—
Chak 63 SE	—		—
Chak 66 NE	—		—
Chak2	—		—
Chak7A	—		—
Chak-Naurang, 1986	9,186		46.9
Chanda	—		—
Chandio	—		—
Chutto	—		—
Dahkhni (c), 1983	15,092		57.4
Dars	—		—
Dars Deep	—		—
Dars West	—		—
Dhodak (c), 1977	7,109		—
Fimkassar (c), 1989	9,842		31.0
Hakeem Daho	—		—
Jakhro	—		—
Jarwar	—		—
Kal, 1995	9,299		29.5
Kunar (c), 1987	6,992		—
Kunnar Deep	—		—
Kunnar South	—		—
Kunnar West	—		—
Kunnar/Pasakhi Deep (c)	—		—
Lala Jamali	—		—
Lashari Centre/South, 1988	7,382		40.4
Mela	—		—
Missa-Kiswal, 1991	7,382		40.6
Missan, 1998	6,922		—
Moolan	—		—
Moolan North	—		—
Nashpa	—		—
Nim	—		—
Norai Jagir	—		—
Nur/Bagla	—		—
Pali	—		—
Pali Deep	—		—
Pasahki North, 1989	7,323		42.5
Pasahki, 1989	8,406		40.1
Pasakhi Deep West	—		—
Pasakhi East	—		—
Pasakhi Northeast	—		—
Qadirpur (c)	5,138		—
Rajian, 1994	12,355		23.0
Resham	—		—
Sadkal (c), 1992	14,764		—
Shah	—		—
Soghri	—		—
Sono, 1988	7,621		—
Tando Alam	8,202		—
Tando Allah Yar	—		—
Thora Deep	—		—
Thora, 1987	7,780		—
Toot, 1968	14,764		39.4
Uch (c), 1955	—		—
Unar	—		—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
OMV			
Latif	—		—
Miano (c), 1993	13,222		—
OPPL			
Zamzama (c), 1998	12,913		—
PAKISTAN OILFIELDS LTD.			
Balkassar, 1946	9,398		26.0
Bela	—		—
Dhulian, 1936	8,899		48.0
Domial	—		—
Jhandial	—		—
Joya Mair	—		—
Khaur, 1915	9,306	100,873	33.0
Khaur North	—		—
Meyal, 1968	12,513		41.0
Minwal	7,150		—
Pariwali, 1994	15,976		—
Pindori, 1991	14,141		—
Turkwal	10,662		—
PAKISTAN PETROLEUM LTD.			
Adhi (c), 1978	8,360-9,115		51.1
Adam	—		—
Adam West	—		—
Fazi	—		—
Kabir	—		—
Kandhkot (c), 1959	6,820		—
Mazarani, 1959	—		—
Shahdad	—		—
Sharf	—		—
Sui (c), 1952	10,046		—
UEPL			
Aassu	—		—
Ali	—		—
Babarki	—		—
Bachal	—		—
Bago	—		—
Bari	—		—
Baksh Deep	—		—
Bhatti/Nakurji (c), 1989	5,800		44.0
Bijoro	—		—
Bilal	—		—
Bilal North	—		—
Bukhari Deep	—		—
Bukhari North	—		—
Buzdar South	—		—
Buzdar South Deep	11,250		—
Chaman	—		—
Dang	—		—
Dhabi North	6,395		—
Dhabi South	—		—
Dhani	—		—
Duphri	—		—
Fateh Shah North	—		—
Gharo	—		—
Ghunghro, 1988	4,620		42.0
Golarchi	—		—
Gulsher	—		—
Halipota	—		—
Hakro	—		—
Hayat	—		—
Jabo (c), 1986	7,230		59.0
Jagir, 1996	7,557		43.3
Jan	—		—
Jarar Deep	—		—
Jhaberi South	—		—
Jogwani	—		—
Kamal North	—		—
Kato	—		—
Khaskheil, 1981	3,600		39
Khaskheli Downthrown	—		—
Khorewah (c), 1988	6,300		51.0
Koli	—		—
Korai	—		—
Kumbh	—		—
Laghari, 1983	2,500		42.0
Limu	—		—
Limu North	—		—
Lodano	—		—
Lodano Deep	—		—
M. Ismail Deep	10,780		—
M. Ismail, 1991	7,760		44.5
Mahi	—		—
Makhdumpur	—		—
Makrani	—		—
Malah	—		—
Maroja	—		—
Mazari South Deep, 1993	7,500		42.0
Mazari South, 1985	4,803		—
Mazari, 1984	3,800		43.0
Mohano	—		—
Mohib	—		—
Mohri			
Muban	2,552		—
Mulaki	—		—
Murid	—		—
Naimat Basal	—		—
Naimat Basal 2x	—		—
Naimat West	—		—
Nando	—		—
North Akri, 1988	5,540		46.7
Oderolal			
Paniro, 1988	7,400		27.4
Piaro Deep	—		—
Piaro Deep Basal	—		—
Qabul	—		—
Rahib	—		—
Rahim 1x	—		—
Rahim 2x	—		—
Rahim North	—		—
Rajani	—		—
Ramdiani	—		—
Rawat	—		—
Rawat North	—		—
Roshnai	—		—
Sahu	—		—
Sajan	—		—
Sakhi Deep, 1996	—		—
Sakhi South Deep	—		—
Sakhi, 1996	8,700		48.3
Salamat	—		—
Saleh	—		—
Saman	—		—
Shekhano	—		—
Shekhano Deep	—		—
Sohrab Deep	—		—
Sonro	4,348		—
Suhrat	—		—
Sukhai South	—		—
Sumar Deep	—		—
Sutiari Deep	—		—
Tajedi, 1984	5,460		44.4
Tando G. Ali	—		—
Tangri Deep	—		—
Tangri, 1995	2,408		—
Tharo	—		—
Tharo West	—		—
Thebo	—		—
Turk, 1985	6,150		37.8
Turk-deep (c)	6,750		40.7
Umar	—		—
Wasayo	—		—
Zaur	6,750		—
UEP ALPHA			
Mehar	—		—
Sofiya	—		—
Total Pakistan		**101,000**	

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
PAPUA NEW GUINEA			
SANTOS LTD.			
Gobe Main, 1994	8,732-9,870		43.8
Gobe Southeast, 1993	7,710-8,915		44.5
Hides	—		—
Kutubu	—		—
Mananda Southeast, 1991	—		33.0
Moran - PDL 2, 1996	9,140-15,001	37,000	42.0
Moran - PDL 5, 1996	9,140-15,001		42.0
Moran - PDL 6, 1996	9,140-15,001		42.0
NW Moran - PPL 219	—		—
Condensate (c)	—		—
Total Papua New Guinea		**37,000**	
PERU			
AGUAYTIA			
Lote 31-C (Block):	—		
Natural gas liquids		228	
CEPSA			
Lote 131 (Block):	12,409		44.0-45.0
Los Angeles		1,470	
CNPC			
Lote X (Block):			
Ballena, 1924	3,500-5,000		33.0
Carrizo, 1953	1,000-6,500		34.0
Central, 1925	2,000-7,000		34.0
Coyonitas, 1956	3,000-7,500		30.0
La Tuna, 1953	3,000-7,000		31.0
Laguna, 1967	1,500-8,500		30.0
Merina, 1954	3,000-7,500		30.0
Organos Norte, 1950	2,000-8,000		36.0
Organos Sur, 1947	2,000-7,500		38.0
Patria, 1950	2,000-7,500	12,076	37.0
Pena Negra, 1914	3,000-5,000		35.0
Reventones, 1910	2,000-7,500		32.0
Somatito, 1958	2,500-8,500		30.0
Taiman, 1922	3,000-7,500		35.0
Tunal, 1960	3,000-6,200		22.0
Verde, 1954	3,000-9,000		34.0
Zapotal, 1953	3,000-8,000		29.0
FRONTERA			
Lote 192 (Block):	—		—
Capahuari Norte			
Capahuari Sur			
Carmen			
Dorissa			
Forestal			
Huayuri Norte		0	
Huayuri Sur			
Jibarito			
Jibaro			
San Jacinto			
Shiviyacu			
Shiviyacu NE			
Tambo			
+ Lote Z-1 (Block):	—		—
+ Albacora		0	
+ Corvina			
UNNA			
Lote I (Block), 1869:	2,000-9,000		33.0
Aeropuerto			
Bellavista			
El Pato			
Huaco			
Manta			
Medano			
Milla Vi			
Milla VII		537	
Monte			
Negritos			
Pampa			
Pozo			
Pozo Viejo			
Seccion 16			
Tablazo			
Tunel			
Verdun Alto			
Lote III (Block), 1869:	2,000-9,000		33.9
Boca			
La Brea			
Mirador			
Mirador Sur		527	
Portachuelo			
Portachuelo Oeste			
San Luis			
Lote IV (Block), 1869:	2,000-9,000		34.0
Alvarez			
Alvarez - Oveja			
Bodega			
Bronco			
Chimenea			
Corral			
Fondo			
Jabonillal		1,892	
Leones			
Lomitos			
Oveja			
Verdun Alto			
Lote V (Block), 1869:	2,000-9,000		35.0
Calamar			
Condor			
Laguna		93	
Organos Norte			
Patria			
MAPLE GAS			
Lote 31 B-D (Block):			
Agua Caliente, 1939	1,000-15,000		40.0
Maquia, 1957	2,100-2,400		37.0
Lote 31-E (Block)		0	
Pacaya			
OLYMPIC			
Lote XIII (Block):			
La Isla	—	1,180	—
PERENCO			
Lote 67 (Block):	—		—
Dorando			
Pirana		1,416	
PETROMONT			
Lote II (Block), 1869:	2,000-9,000		20.0
Coyonitas			
Golondrina		384	
Hualtacal			
Ronchudo			
Lote XV (Block), 1869:	—		—
Golondrina			
Hualcatal			
Lobitos		30	
Paloma			
Lote XX (Block):	—		—
Carpitas			
Zorritos		12	
PETROTAL			
Lote 95 (Block):	—		—
Bretana Norte		8,847	

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
PLUSPETROL PERU			
Lote 8 (Block):			
Chambira, 1994	12,600-14,600		26.5
Corrientes, 1974	10,000-12,600		24.9
Pavayacu, 1978	9,600-11,300	0	36.0
Yanayacu, 1977	11,400-13,600		18.8
Lote 56 (Block):	—		—
Natural gas liquids		22,780	
Lote 88 (Block):	—		—
Natural gas liquids		49,568	
REPSOL			
Lote 57 (Block):	—		—
Natural gas liquids		7,774	
SAPET DEVELOPMENT			
Lote VI (Block), 1869:	500-9,800		33.0-36.0
Alvarez			
Bonanza			
Bronco			
Carrizal			
Chaco			
Chivo			
Cobra			
Corral			
Cruz			
Cuenca			
Folche			
Honda			
Jabonillal			
Leones			
Lindero			
Lobitos			
Lobo			
Malacas			
Media			
Millon			
Pozos-Oxy			
Puerto Rico			
Rimac			
Rio Bravo			
Rocoto			
Santos			
Siches			
Zapote		3,936	
Lote VII (Block), 1869:	500-9,800		33.0-36.0
Alv. Oveja			
Ancha			
Anexo			
Centinela			
Colina			
Concha			
Gavilan			
Inca			
Lagunitos			
Llano			
Lomitos			
Negritos			
Overales			
Playa			
Pueblo			
Ramon			
Rio Verde			
San Juan			
San Piedro			
Sandino			
Siete Vientos			
Silla			
Verdun Alto			
Vichayo			
Yeso			
SAVIA			
Lote Z-2B:	—		—
Chira			
Litoral			

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Lobitos			
Pena Negra		5,837	
Providencia			
San Pedro			
Natural gas liquids		767	
UNIPETRO ABC			
Lote IX (Block), 1869:	2,000-9,000		32.0
Algarroba			
Batanes			
Cuesta		155	
Leones			
Total Peru		**119,508**	

PHILIPPINES

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
PHILODRILL			
+ Matinloc, 1978	6,656-6,750		43.8
+ Nido, 1977	6,576-6,885		27.2
+ Octon, 1991	—		—
SHELL PHILIPPINES		10000	
+ Malampaya (c), 1992	9,842		51.0
TAMARIND			
+ Galoc, 1981	950-1,300		35.0
Total Philippines		**10,000**	

POLAND

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
LOTUS PETROBALTIC			
+ B-3, 1981	4,900		42.0
+ B-8, 1983	6,500		44.0
+ B-34, 1982	4,300		45.6
POLISH OIL AND GAS CO.			
Barnowko/Mostno/Buszewo	—		—
Lubiatow	—		—
Grotow	—		—
Brzozowka, 1990	7,869		32.6
Buk, 1974	8,540		40.6
Debno, 1994	—	18,000	45.4
Grabownica, 1896	980-3,840		45.4
Grobla, 1962	2,460		44.3
Jeniniec, 1986	9,580		36.2
Kamien Pomorski, 1972	7,360		34.0
Kije, 1976	6,540		39.2
Kosarzyn, 1991	5,650		37.0
Nosowka, 1988	10,870		29.3
Osobnica, 1953	1,310-2,230		36.2
Plawowice, 1962	1,970		35.9
Wankowa, 1848	490-2,030		36.9
Weglowka, 1890	980-3,770		34.6
Wysoka Kamienska, 1979	9,690		30.7
Zielin, 1992	10,421		32.6
Total Poland		**18,000**	

QATAR

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
NORTH OIL CO.			
+ Al-Shaheen, 1994	3,000-4,000	300,000	30.6
BUNDUQ COMPANY LTD.			
+ El-Bunduq, 1965	—		—
OCCIDENTAL			
+ Al-Rayyan, 1976	4,700		24.0
+ Idd El Shargi North Dome, 1960	4,400-8,000		31.0
+ Idd El Shargi South Dome, 1961	4,400-8,000		29.0
QATARGAS OPERATING			
North (c)	—	1,515,000	—

	Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
	QATAR PETROLEUM DEVELOPMENT			
+	Al-Karkara.	—		—
	QATAR PETROLEUM			
+	Bul Hanine, 1965.	6,000		35.0
	Dukhan, 1940	6,500		40.0
+	Maydan Mahzem, 1963	7,000		38.0
	TOTALENERGIES SA			
+	Al-Khalij, 1991	4,000		27.5
	Total Qatar		**1,815,000**	

RAS AL KHAIMAH

	Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
	RAS AL KHAIMAH GAS COMMISSION			
+	. . . . Saleh, 1983	14,500	0	50.0
	Total Ras Al Khaimah............		**0**	

ROMANIA

	Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
	PETROM SA **All fields**	**—**	**60,960**	**—**
	Total Romania		**60,960**	

RUSSIA

	Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
	GAZPROM NEFT GROUP			
	Alexander Zhagrin.	—		—
	Bazhenov	—		—
	Pestsovoye	—		—
	Tazovskoye	—		—
	Zapadno-Tarkosalinskoye . . .	—		—
	Astrakhanskoye (c)	—		—
	Baleykinskoe.	—		—
	Bovanenkovskoye	—		—
	Filatovskoe	—		—
	Gubkinskoye.	—		—
	Kapitonovskoe.	—		—
	Medvezhye	—		—
	Messoyakha, 1980	—		—
	Muravienkovskoye.	—		—
	Novoportovskoye.	—		—
	Orenburg OGC	—		—
	Orenburgskoye	—		—
	Pestsovoye	—		—
	Priobskoye	—		—
	Severo-Vayskoye	—		—
	Sporyshevskoye	—		—
	Srednevayskoye	—		—
	Sugmutskoye	—		—
	Sutorminskoye/Severo-Karamovskoye	—		—
	Tsarichanskoe.	—		—
	Ubileynoye	—		—
	Urengoyskoye.	—		—
	Vyngapurovskoye	—		—
	Yamburgskoye	—		—
	Yamsoveiskoye	—		—
	Yen-Yakhinskoye.	—		—
	Yuzhno-Russkoye	—		—
	Zapadno-Astrakhanskoye (c).	—		—
	Zapadno-Tarkosalynskoye . . .	—		—
	Zapolyarnoye	—		—
	Zima, 2017.	—		—
	OAO LUKOIL			
	WESTERN SIBERIA:			
	Imilorskoye	—		—
	Pyakyakhinskoye.	—		—
	Sredne-Nazymskoye	—		—
	Vinogradov	—		—
	Druzhnoye	—		—
	Istochnoye	—		—
	Kamenny (Krasnoleninskoye)	—		—
	Kechimovskoye.	—		—
	Kogalymskoye.	—		—
	Nivagalskoye.	—		—
	Nong-Yeganskoye	—		—
	Pokachevskoye	—		—
	Potochnoe	—		—
	Povkhovskoye	—		—
	Tevlinsko-Russkinskoye.	—		—
	Uryevskoye	—		—
	V. Filanovsky, 2005	—		—
	Vat-Yeganskoye.	—		—
	Vostochno-Perevalnoe.	—		—
	Yuzhno-Messoyaknskoye ©. .	—		—
	Yuzhno-Yagunskoye	—		—
	Zapadno-Imilorskoye.	—		—
	Others.	—		—
	URALS:			
	Shagirtsko-Gozhanskoe	—		—
	Sibirskoe.	—		—
	Unvinskoye.	—		—
	Others.	—		—
	VOLGA:			
+	Filanovsky, 2000.	—		—
+	Korchagin, 2000.	—		—
+	V. Grayfer, 2001	—		—
	Pamyatno-Sasovskoye.	—		—
	Volga	—		—
	Others.	—		—
	TIMAN-PECHORA:			
	Usinskoye.	—		—
	Yaregskoe.	—		—
	East-Lambeyshorskoe	—		—
	Kharyaginskoe	—		—
	Kyrtayelskoye	—		—
	Oshskoe	—		—
	Vozeiskoye	—		—
	Yuzhnaya Khylchuya.	—		—
	Others.	—		—
	KALININGRAD:			
+	Kravtsovskoye.	—		—
	KOMI REPUBLIC:			
	Kyrtayelskoye	—		—
	Pashshorskoye	—		—
	Perevoznoye	—		—
	Others.			
	ROSNEFT/BASHNEFT DOBYCHA			
	VOLGA/URALS REGION:			
	REPUBLIC OF BASHKORTOSTAN:			
	Arlanskoye	—		—
	Chetyrmanskoye	—		—
	Igrovskoe	—		—
	Sguritskoye	—		...
	Tuimazinskoye	—		—
	Yugomashevskoye.	—		—
	Other			
	KHANTY-MANSI AUTONOMOUS DISTRICT:			
	Kirskoye	—		—
	Kottynskoye	—		—
	Lyukpaiskoye	—		—
	Pecherinskoye	—		—
	Permyakovskoye	—		—
	Sorovskoye	—		—
	ORENBURG:			
	Dachno-Relinskiy	—		—
	Kitayamsko-Blagodarovskiy . .	—		—
	REPUBLIC OF TATARSTAN:			
	Tuimazinskoye	—		—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ORENBURGNEFT			
Olkhovskoye	—		—
Pokvovskoye	—		—
Prankinskoye	—		—
Sorochinsko-Nikolskoye	—		—
SAMARANEFTEGAZ			
Barinovsko-Lebyazhinskoye	—	10,870,000	—
Kuleshovskoye	—		—
Mukhanovskoye	—		—
Mikhailovsko-Kokhanskoye	—		—
ROSNEFT/BASHNEFT POLYUS			
NENETS AUTONOMOUS DISTRICT:			
A. Titov	—		—
R. Trebs	—		—
ROSNEFT			
WESTERN SIBERIA:			
RN YUGANSKNEFTEGAZ			
Priobskoye	—		—
Prirazlomnoye	—		—
Malobalykskoye	—		—
Mamontovskoye	—		—
SAMOTLORNEFTEGAZ			
Samotlorskoye, 1965	—		—
RN-UVATNEFTEGAZ			
Severo-Tamarginskoye			
Severo-Tyamkinskoye			
Urnenskoye			
Ust-Tegusskoye			
Zapadno-Epasskoye			
RN-NYAGANNEFTEGAZ			
Krasnoleninskoye			
RN-PURNEFTEGAZ			
Komsomolskoye			
Tarasovskoye			
OTHER:			
Bakhilovskoye	—		—
Barsukovskoye	—		—
Chkalovskoye	—		—
Kharampurskoye	—		—
Komsomolskoye	—		—
Nizhnevartovskoye	—		—
North Vriganskoye	—		—
Olenye	—		—
Sovetskoye	—		—
Strezhevskoye	—		—
Tarasovskoye	—		—
EASTERN SIBERIA/FAR EAST:			
RN-VANKOR			
Lodochnoye	—		—
Suzunskoe	—		—
Tagulskoe	—		—
Vankor cluster	—		—
VERKHNECHONSKNEFTEGAZ			
Verkhnechonskoye	—		—
TAAS-YURYAKH NEFTEGAZODOBYCHA			
Central Block - Srednebotuobinskoye	—		—
VOSTSIBNEFTEGAZ			
Yurubcheno-Tokhomskoye	—		—
OTHER			
Sakhalin-1 Chaivo	—		—
Sakhalin-1 Odoptu	—		—
Kamennoe	—		—
Kovykta (c)	—		—
Russkoe	—		—
Samotlor	—		—
Uvat	—		—
SOUTHERN:			
RN-KRASNODARNEFTEGAZ			
Anastasievsko-Troitskoye	—		—
Mechetsko-Chemoyerkovskoye	—		—
RN-STAVROPOLNEFTEGAS			
Achikulakskoye			
Urozhaynenskoye			
Velichaevsko-Kolodeznoye			
Zimne-Stavkinsko-Pravoberezhnoye			
OTHER			
Chechen Republic	—		—
Dimitrovskoye	—		—
Krasnodar region	—		—
Ozyornoye	—		—
Stavropol territory	—		—
TIMAN-PECHORA:			
Ardalinskoye	—		—
Baganskoye	—		—
Central Khoreiverskoye	—		—
Cherpayuskoye	—		—
East Kolvinskoye	—		—
Khasyreiskoye	—		—
North Baganskoye	—		—
Nyadeiyuskoye	—		—
Oshkotynskoye	—		—
South Baganskoye	—		—
West Oshkotynskoye	—		—
CENTRAL:			
Belozersko-Chubovskoye	—		—
Bobrovskoye	—		—
Garshinskoye	—		—
Kiselevskoye	—		—
Olkhovskoye	—		—
Ozerkinskoye	—		—
Pokrovskoye	—		—
Rostashinskoye	—		—
Sorochinkso_Nikolskoye	—		—
South Butlerovskoye	—		—
South Neprikovskoye	—		—
West Kommunarnoye	—		—
Zagorskoye	—		—
OJSC SURGUTNEFTEGAS			
EASTERN SIBERIA:			
Lenskoye	—		—
Alinskoye	—		—
Central block of Talakanskoye	—		—
Eastern block of Talakanskoye	—		—
Severo-Talakanskoye	—		—
Vostochno-Alinskoye	—		—
Yuzhno-Talakanskoye	—		—
WESTERN SIBERIA:			
Bystrinskoye	—		—
Demyanskoye	—		—
Dunayevskoye	—		—
Fedorovskoye	—		—
Lyantorskoye	—		—
Rogozhnikovskoye	—		—
Russkinskoye	—		—
Severo-Labatyuganskoye	—		—
Severo-Rogozhnikovskoye	—		—
Vostochno-Surgutskoye	—		—
Yaunlorskoye	—		—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Yuzhno-Nyurymskoye	—		—
Zapadno-Chicgorinskoye	—		—
Zapadno-Surgutskoye	—		—
OAO TATNEFT:			
Arkhangleskoye	—		—
Ashalchinskoye	—		—
Bavlinskoye	—		—
Bondyuzskoye	—		—
Novo-Elkhovskoye	—		—
Pervomaiskoye	—		—
Romashkinskoye	—		—
Sabanchinskoye	—		—
Others	—		—
OAO NOVATEK			
E. Tarkosalineskoye, 1971	—		—
Termokarstovoye (c), 1988	—		—
Yarudeyskoye, 2008	—		
Yurkharovskoye, 1970	—		—
Dobrovolskoye (c), 1966	—		—
Khancheyskoye, 1990	—		—
Samburgskoye, 1970	—		—
Sterkhovoye (c), 1999	—		—
Urengoyeskoye North (c), 1966	—		—
Urengoyeskoye, 1966	—		—
Yaro-Yakhinskoye, 2015	—		—
JSC SLAVNEFT			
Khanty-Mansi Autonomous Area - Yugra			
Krasnoyarsk region	—		—
RUSSNEFT			
OAO VARIOGANNEFT:			
Belye Nochi	—		—
Severenft-Yarainer	—		—
Novo-Aganskoye	—		—
Valyuninskoye	—		—
Varioganskoye	—		—
OAO NAK AKI-OTYR:			
Nizhne-Shapshinskiy	—		—
Sredne-Shapskinskiy	—		—
Verkhne-Shapshinskiy	—		—
ZAO GOLOIL:			
Golevoye	—		—
Vostochnu-Golevoye	—		—
Yeguriakhskoye	—		—
Yuzhno-Yeguriakhskoye	—		—
ZAO CHERNOGORSKOYE:			
Chernogorskoye	—		—
OAO SARATORNEFTEGAZ:			
All fields	—		—
OAO ULYANOVSKENEFT:			
All fields	—		—
OOO TOMSKAYA NEFT:			
Rechnoye (c)	—		—
Verkhne-Salatskoye	—		—
Yuzhno-Myldzhinskoye	—		—
INDEPENDENT OIL CO.	—		—
PSA'S	—		—
OTHERS	—		—
Total Russia		**10,870,000**	

SAUDI ARABIA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
SAUDI ARAMCO			
Abqaiq, 1940	6,690		37.0
Abu Jifan, 1973	—		32.0
+ Abu-Safah, 1963	6,600		30.0
Arabiyah	—		—
Bakr, 1974	—		—
+ Berri, 1964	8,300		32.0-34.0
Dammam, 1938	4,800		35.0
+ Dawl, 1980	—		—
Dhib, 1979	—		—
Dibdibah, 1975	—		21.0
El Haba, 1973	—		—
Fadhili, 1949	8,050		39.0
Farhah	—		—
Faridah, 1979	—		—
Ghawar, 1948	6,920		34.0
Habari, 1960	—		26.0
+ Hamur, 1979	—		—
+ Harqus	—		—
+ Hasbah, 1976	—		—
Jaham, 1966	—		25.0
Jaladi, 1978	—		—
+ Janah, 1967	—		—
Jauf, 1983	—		33.8
Jawb, 1979	—		37.0
Juraybi`at, 1968	—		27.0
+ Jurayd, 1968	—		—
+ Karan, 1967	—		—
+ Kurayn, 1974	—		—
+ Lawhah, 1975	—		31.0
Lughfah, 1979	—	10,816,000	—
+ Maharah, 1973	—		—
+ Manifa, 1957	7,950		29.0
+ Marjan, 1967	6,800		33.0
Mazalij, 1971	—		31.0
Midrikah	—		—
Nuayyim	—		—
+ Qatif, 1945	7,100		33.0-34.0
Qirdi, 1973	—		38.0
+ Ribyan, 1975	—		27.0
Rimthan, 1974	—		29.0
+ Safaniyah, 1951	5,100		27.0
Sahba	—		—
Samin, 1979	—		—
Sanaman (c)	—		—
Sharar, 1976	—		—
Shaybah, 1968	4,650		42.5
Shedgum	—		—
Sirayyan	—		—
Suban, 1976	—		—
Tinat, 1982	—		—
Wa'riyah, 1978	—		—
Watban, 1975	—		—
+ Zuluf, 1965	5,800		32.0
Total Saudi Arabia		**10,816,000**	

SERBIA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
NIS/NAFTAGAS			
Boka, 1956	3,969-4,100		32.7
Coka, 1975	4,888-5,046		44.3
Elemir, 1959	5,002-5,376		32.7
Itebej, 1978	6,973-7,327		26.4
Janosik, 1958	2,148-3,293		24.2
Jermenovci, 1952	2,919-3,148		24.2
Karadjordjevo, 1973	8,308-8,846		26.4
Kelebija, 1970	2,0691-2,788		21.2
Kikinda, 1960	3,543-5,735	15,000	34.9
Kikinda-varos, 1963	3,740-6,490		27.9
Lokve, 1953	2,909-3,099		25.1
Morkrin, 1961	6,232-7,216		35.1
Mokrin-jug, 1982	6,658-6,740		41.1
Majdan, 1972	7,708-7,790		37.4
Palic, 1968	3,345-3,427		45.9
V. Greda-jug, 1981	3,237-3,427		23.8
Velebit, 1965	2,434-2,575		22.8
Zrenjanin, 1974	6,829-6,986		25.0
Total Serbia		**15,000**	

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
SHARJAH			
CRESCENT PETROLEUM			
+ Mubarek (c), 1972	13,000-14,000		37.0
SHARJAH NATIONAL OIL CO.			
Kahaif (c), 1992	10,200-12,300	NA	50.0
Saja (c), 1980	10,200-12,300		50.0
Moveyid (c), 1980	10,200-12,300		50.0
Total Sharjah		**NA**	
SLOVAKIA			
All fields	—	—	—
Total Slovakia		**—**	
SOUTH AFRICA			
PETRO SA			
+ F-A (c), 1980	2,725		51.0
+ F-AH (c), 1986	2,380		51.0
+ F-AR (c), 1985	2,670		51.0
+ E-M (c), 1984	2,550		52.0
+ E-H (c), 1986	2,380	2,000	52.0
+ E-BF (c), 1989	2,525		52.0
+ F-AD, 1985	2,700		52.0
+ F-BE (c), 1998	2,090		52.0
+ Oribi, 1990	7,700		42.0
+ Oryx, 1988	7,800		42.0
+ Sable, 1998	8,550		39.0
Total South Africa		**2,000**	
SOUTH KOREA			
KOREA NATIONAL OIL CORP/WOODSIDE			
+ Donghae-1, 1998	—	0	—
Total South Korea		**0**	
SOUTH SUDAN			
GREATER NILE PET. OP. CO.			
Block 1:			
Unity, 1980	6,240-7,225		33.0-35.1
Toma South, 1996	—		—
Munga	—		—
Other	—		—
DPOC			
Block 3 and 7:			
Palogue, 2002	3,936-7,126		—
Adar-Yale, 1981	—		—
Other	—		—
SPOC			
Block 5A:			
Mala, 2004	6,234		—
Thar Jath, 2000	5,575		22.0
Other	—	224,000	—
SUDAN			
GREATER NILE PET. OP. CO.			
Block 2:			
Bamboo	—		—
Greater Heglig, 1979	5,390-6,125		29.6-35.0
Other	—		—
Block 4:			
Diffra	—		—
Neem	—		—
Other	—		—
PETRO ENERGY			
Block 6:			
Fula	—		—
Hadida	—		—
Other	—		—
STAR OIL			
Al-Barasaya	—		—
Other	—		—
Total South Sudan and Sudan		**224,000**	
SPAIN			
LENI GAS & OIL (CPS)			
Ayoluengo, 1964	2.-950-4,600		37.0
REPSOL			
+ Alga, 1993	—	3,000	—
+ Barracuda	—		—
+ Boqueron, 1997	15,009		39.7
+ Casablanca, 1975	8,900		31.6
+ Chipiron, 2001	—		—
+ Rodaballo, 1995	11,237		42.6
Total Spain		**3,000**	
SURINAME			
STAATSOLIE			
Calcutta, 2003	888		18.0
Tambaredjo, 1981	1,170	15,000	15.9
Tambaredjo Northwest	—		—
Total Suriname		**15,000**	
SYRIA			
AL FURAT PETROLEUM CO. (SHELL)			
Al Izba, 1988	—		37.0
Al Ward, 1986	—		38.1
Galban, 1991	—		—
Jarnof/Saban	—		—
Maleh/Azraq, 1990	—		34.0
Omar/Omar North, 1987	—		41.5
Sijan, 1989	—		35.0
Tanak, 1987	—		36.5
Thayyem, 1983	—		36.5
Others	—		—
AL-KHABUR PETROLEUM CO.			
Kishma, 1997	—		—
DEIR EZ-ZOR PETROLEUM CO.			
Al-Mazraa	—	25,000	—
Attala North, 1990	—		—
Jafra, 1994	—		—
Marad	—		—
Qahar, 1994	—		—
Tabiyeh	—		—
DILJA PETROLEM CO.			
Khurbet East, 2007	6,560		25.0
Yousefieh, 2008	6,560		23.0-24.0
INA			
Jazal	—		—
Jihar	—		—
Mustadira (c)	—		—
SUNCOR-PETROCANADA			
Elba (c)	—		—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
SYRIAN PETROLEUM CO.			
Jebisseh, 1968	2,000-3,000		18.0
Suwaidiyah-Karatchok, 1959	—		24.0
TANGANYIKA OIL			
Oudeh	—		—
Total Syria		**25,000**	

TAJIKISTAN

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
TETHYS PETROLEUM			
Beshtentak	6,496		33.0-35.0
E. Olimtoi	10,988-11,480		—
Khoja Sartex (c)	5,577		—
OTHER			
Ayritan, 1967	4,101-4,708		35.5-36.5
Kanibadam, 1966	9,777-10,308		32.0
Kanibadam N., 1970	9,596	0	39.0
Karagachi-Tamchi, 1974	8,054		33.0
Kim, 1908	1,969-2,198		34.0-36.0
Madaniyat, 1978	12,467-12,730		33.0
Nefteabad, 1933	3,478		35.0
Niyazbek-Karakchikum, 1974	12,303-12,795		33.0
Ravat, 1961	10,335-11,647		29.0-41.0
Total Tajikistan		**0**	

THAILAND

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
CHEVRON PATTANI			
Block G4/48:			
+ Yungthong	—	59	—
CHEVRON THAILAND E & P (CTEP)			
Block 10-13 10A 11A:			
+ Erawan Group, 1972	7,000		55.9
+ U1235			
+ Baanpot (c), 1974	7,000		60.0
+ Baanpot South (c)	—		—
+ Chaba	—		—
+ Dara	—		—
+ East Yala	—		—
+ Funan (c), 1981	6,100		57.3
+ Gomin (c), 1988	7,300		57.3
+ Gomin South (c)	—		—
+ Jakrawan (c), 1981	6,100		57.3
+ Jakrawan West (c), 1981	6,100		57.3
+ Jarmjuree North	—		—
+ Kaphong, 1976	8,500		40.0
+ Kung North	—		—
+ Maliwan	—		—
+ Moragot (c)	—		—
+ North Trat East (c)	—		—
+ North Trat East (c)	—		—
+ Pailin North (c), 1990	9,500		57.6
+ Pakarang	—		—
+ Pakarang South (c)	—		—
+ Pladang (c)	—		—
+ Plamuk 1996	7,000		40.0
+ Platong II	—		—
+ Platong South	—	16,063	—
+ Platong Southwest	—		—
+ Platong West	—		—
+ Platong, 1976	8,500		40.0
+ Rajpruek	—		—
+ Satun (c), 1980	8,500		58.3
+ Satun South (c),	8,000		57.6
+ South Trat (c)	—		—
+ Surat, 1971	6,800		40.0
+ Trat (c), 1981	7,500		57.3
+ Yala 1999	8,000		40.0
+ Condensate (c)	—	27,204	—
Block B12/27:			
+ Pailin (c), 1990	9,500	16,938	57.6

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
CHEVRON OFFSHORE THAILAND LTD (COTL)			
Block B8/32:			
+ Benchamas 1995	7,500		42.0
+ Benchamas North	—	14,781	—
+ TanTawan, 1992	6,000		42.0
Block G4/43:			
+ Lanta/Surin	—	2,847	—
CNPCHK			
Block L1/64:	—		—
Bung Ya	—	147	—
Block L21/43:	—		—
Bung Ya West/Nong Sa/Bung Mung West	—	545	—
COASTAL ENERGY			
Block G5/43:			
+ Songkhal	—	—	—
ECO ORIENT			
Block L44/43:			
Bo Rang North	—	383	—
Na Sanun East	—		—
Block L33:			
L33	—	21	—
Block SW1:			
Na Sanun	—		—
Si Thep, 1990	—	78	33.0
Wichienburi, 1988	3,526		33.0
KRIS ENERGY			
Block G10/48:			
+ Wassana	—	—	—
MP B5			
Block 5/27:			
+ Banyen	—		—
+ Jasmine	—	10,049	36.5
MP G1			
Block G1/48:			
+ Manora	—	6,798	—
MP G11			
Block G11/48:			
+ Nong Yao	—	9,343	—
MEDCO			
Block B8/38:			
+ Bualuang	—	7,009	—
PTTEP			
Block 14A-16A:			
+ Arthit (c)	—	12,420	—
Block 15-16:			
+ Bongkot (c), 1973	7,000	13,090	56.0
Block 16-17:			
+ Bongkot South (c)	—	9,163	—
+ Block G8/50 (c)	—	—	—
Block S1:			
Sirikit, 1981	5,500	26,477	41.0
+ Block G12/48 (c)	—	552	—
PTTEP INTERNATIONAL			
Block PTTEP 1:			
Kampangsan	—		—
Sang Kajal	—	195	—
Uthong	—		—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Block L54/43:			
Nong Pakchi	—	674	—
Block L22/43:			
Wang Pai Sung	—	—	—
PTTEP SP			
Block EU1 E5:			
Sin Phu Horm (c)	—	258	—
PAN ORIENT ENERGY (THAILAND) LTD.			
Block L53-A:			
L53	—	88	—
SINO-US PETROLEUM			
Block NC:			
Bung Ya, 1984	7,800	353	36.5
Bung Muang, 1987	8,900		36.5
SIAM MOECO			
Block L11/43:			
Burapa	—	—	—
Total Thailand		**175,535**	

TRINIDAD AND TOBAGO

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
BEACH OILFIELD			
Bonasse, 1997	2,000	—	20.0
BHP			
+ Canteen	—		—
+ Kairi	—	6,696	—
BPTTLC			
+ Amherstia	—		50.1
+ Banyan (c), 1995	15,000		42.8
+ Cassia (c), 1973	12,700		50.1
+ Flambouyant (c), 1993	13,700	4,730	50.1
+ Immortelle (c), 1993	13,000		49.0
+ Kapok	—		—
+ Mahogany (c), 1998	12,960		46.8
Savonette	—		—
COLOMBUS ENERGY BONASSE LTD			
All fields	—	12	—
DENOVO ENERGY			
Iguana (c)	—	447	—
EOG RESOURCES			
+ Ibis, 1995	15,000		36.2
+ Kiskadee (c), 1993	15,000		45.9
+ Osprey (c), 2002	—	2,188	44.4
+ Parula, 2004	—		—
+ Pelican (c), 1990	13,000-14,000		45.9
HERITAGE PETROLEUM CO. LTD.			
Antilles Trinity, 1956	9,700		29.4
Antilles Vessigny	5,916		16.4
Apex Quarry, 1938	11,000		25.0
Balata East, 1952	6,183		31.6
Barrackpore, 1911	11,100		21.9
Beach, 1902	7,787		40.4
Brighton Land, 1908	7,500		31.3
Catshill, 1950	9,693		31.6
Central Los Bajos, 1926	11,147		13.5
Coora, 1936	14,000		22.5
Cruse, 1913	4,937		18.9
Fyzabad, 1920	11,000		19.2
Goudron, 1902	—		—
Guapo, 1963	7,500	10,478	15.1
Guayaguayare, 1902	10,750		40.4
Inniss, 1950	9,693		29.9
Los Bajos, 1973	11,147		19.2
Mackenzie, 1926	12,718		22.3
Marcelle Valley, 1911	7,215		40.4
Morne Diablo, 1936	14,018		20.4
Moruga East, 1953	9,693		31.9
Navette, 1959	10,750		40.4
Oropouche, 1944	9,100		30.3
Parrylands, 1913	10,626		18.9
Penal, 1936	11,067		24.7
Point Fortin Central, 1907	10,626		18.9
Point Fortin East, 1929	8,589		22.3
Point Fortin West, 1907	10,626		18.9
Quarry, 1938	14,000		22.5
Quinam, 1936	7,521		18.1
Siparia, 1957	9,500		26.3
Wilson, 1936	10,859		21.9
Lease operators	—		21.7
Farmout	—		26.6
HERITAGE PETROLEUM CO. LTD. (FO)			
Oropouche	—	286	—
HERITAGE PETROLEUM CO. LTD. (LO)			
Erin, 1926	12,718		22.3
Forest Reserve, 1913	11,000	5,452	20.8
Palo Seco, 1926	12,700		22.3
HERITAGE PETROLEUM CO. LTD. (IPSC)			
All fields	—	634	—
HERITAGE PETROLEUM CO. LTD. (OFFSHORE)			
+ Fortin Offshore (FOS), 1954	—		29.6
+ Soldado, 1955	11,000	18,161	20.0
+ Point Ligoure, 1937	—		29.6
LENI TRINIDAD LTD.			
All fields	—	14	—
MASSY ENERGY			
Moruga West, 1957	8,604	86	28.3
NEW HORIZON JV			
Parrylands	—	71	—
PRIMERA			
Cory Moruga Blk.	—	178	—
Icacos	—		—
PERENCO			
+ Poui, 1974	11,650		33.8
+ Samaan, 1971	11,780	8,561	36.0
+ Teak, 1971	15,191		34.8
SHELL ECMA			
+ Heliconia	—		—
+ Bouganvilla	—	164	—
+ Poinsettia	—		—
SHELL CB			
Central Block	—	288	—
TOUCHSTONE E&P			
+ Brighton Marine, 1903	9,934	—	32.4
TRINITY E & P			
+ Galeota	6,304	1,107	26.3
Oilbelt	—	297	—
Total Trinidad and Tobago		**59,850**	

TUNISIA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ENI			
Abir		71	
Adam, 2002		240	
+ Baraka, 1998	—	1,801	—
Bochra		68	
Dalia, 2002	—	0	—
Debech	—	580	—
Djebel Grouz, 1981	—	216	—
El Azzel N	—	—	—
El Borma, 1964	8,250-8,900	5,018	41.5
Ghezala	—	121	—
Hammouda Nord	—	91	—
Hammouda, 1998	—	1,099	—
Hawa, 2002	—	1,126	—
Iklil	—	87	—
Karma	—	1,030	—
KRD SW	—	878	—
Larich	—	38	—
Larich A	—	138	—
Larich E	—	88	—
Larich SE	—	16	—
Larich SSE	—	12	—
Maamoura, 1987	—	281	—
Makhrouga	—	—	—
Mejda	—	—	—
Nadir	—	0	—
Nour, 2002	—	82	—
Oued Zar, 1993	10,900	0	40.0
*ENI production figures include NGL.			
OMV			
Chourouq, 2007	—		—
Durra	—	2,400	—
PERENCO			
Baguel, 1983	—		—
Franig, 1981	—	12,000	—
PETROFAC			
+ Chargui, 1992	—		—
BG			
+ Miskar (c), 1993	11,150		52.8
CFPT			
Sidi El Itayem, 1971	7,500-7,800		44.0
CTKP (KEFPEC-ETAP-CNPCI)			
Sidi el Kilani, 1989	9,200		39.6
ECUMED			
+ El Bibane, 1982	7,242		39.0
El Manzah, 1998	2,627		53.0
Robbana, 1988	6,600-7,000		43.0
ETAP			
+ Cercina, 1992	4,920		29.0
El Hajeb/Guebiba, 1982	7,050		29.0
Gremda, 1982	—		—
Mahares, 1982	8,460-8,560		33.0
Rhemoura, 1991	8,850		33.0
ETAP-ENI (SODEPS)			
Debbech, 1980	7,550		42.8
Laarich, 1979	7,550		41.0
Makrouga, 1983	6,230		45.6
EXXOIL			
+ Beni Khalled	—		—
LUNDIN			
+ Oudna, 1978	5,248		41.0
MARETAP			
Ezzaouia, 1986	6,800	14,519	40.0
PA RESOURCES			
Didon	—		—
SEREPT			
+ Ashtart, 1971	10,500		29.6
Douleb/Semmama, 1966	3,937		39.0
Tamesmida, 1967	3,937		36.0
STORM			
Bir Ben Tartar	—		—
WINSTAR			
Chouech Essaida	—		—
Ech-Chouech	—		—
Sabira, 1979	—		—
+ Sanhar	—		—
Zinnia	—		—
OTHER			
All fields	—		—
Total Tunisia		**42,000**	

TURKEY

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
NV TURKSE PERENCO			
B. Kayakoy, 1964	6,188		34.7
Barbes, 1972	7,454		29.7
Barbes-Derin (c), 1984	10,827		44.8
Baysu, 1985	6,398		33.3
Bektas, 1985	6,070		33.7
Beykan, 1964	6,198		33.2
D. Yenikoy, 1974	6,516		31.3
D.Yatir, 1974	5,128		30.9
G. Kurkan, 1967	6,417		34.7
Katin, 1971	8,566		29.5
Kayakoy, 1961	6,834	7,000	38.2
Kurkan, 1963	5,318		31.4
Malatepe, 1970	5,528		33.9
Piyanko, 1968	8,304		35.3
Sahaban, 1966	5,869		34.5
Sebyan, 1973	6,644		33.7
Sincan, 1980	5,200		31.1
Yalalkoz	—		—
Yesildere, 1986	6,890		34.5
ALADDIN MIDDLE EAST LTD.			
Arpatepe, 2008	—		40.9
Bulgurdag, 1960	5,050		38.0
E. Sadak (Oymantepe), 1994			43.0
East Hasancik, 2003	—		12.2
Hasancik-South Hasancik, 1994	—		15.5-19.9
Kahta, 1958	3,412		11.0
Karakilise, 2003	8,110		32.6
Molla, 1974	6,901		29.0
Nemrut, 2006	4,588		18.0
Petek			35.9
S. Adiyaman, 2006	4,536		18.8
Zeynel, 1990	4,823		23.1
TRANSATLANTIC PET. CORP.			
Selmo, 1964	6,562		34.4
TPAO			
Adıyaman,1971	5,741		26.7
Akgün, 1998	6,266		25.7
Akpınar, 1986	10,663		31.0
Batı Raman, 1961	4,265		13.0
Besikli, 1990	6,234		25.6
Bozova, 1996	7,936		24.0
Bati Fırat, 1985	8,432		35.2
Bati Kozluca, 1984	4,970		12.4
Bati Selmo, 1981	5,971		34.3

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Camurlu, 1976	4,757		11.7
Caylarbasi, 1993	5,250		11.8
Celikli, 1963	10,500		35.2
Cemberlitas, 1983	10,499		31.0
Cendere (J.V.), 1989	8,858		29.0
Degirmenkoy (c), 1994	3,171		49.0
D. Besikli, 1991	6,100		19.4
D. Silivanka, 1995	8,136		21.4
Garzan, 1951	4,757		24.0
G.Dincer, 1981	5,335		15.5
G.Karakus, 1989	7,776		26.5
G.Kayakoy, 1976	8,596		30.4
G.Sahaban, 1978	5,446		33.2
G.Saricak, 1973	5,250		31.0
Hamitabat (c), 1970	9,843		56.0
İkizce, 1991	7,500		26.4
Karacali (c), 1995	4,593		49.0
Karacaoglan (c), 1989	11,099		49.0
Kumrular (c), 1970	10,335		49.0
Umurca (c), 1984	6,234		49.0
Karadut, 1992	9,514		38.4
Karakus, 1988	8,858		30.1
Kartaltepe, 1982	6,562	63,000	32.0
Kastel (J.V.), 1990	7,874		34.7
Karaali (J.V.), 1989	9,941		24.6
+ K.Karakus, 1990	8,497		29.0
K.Marmara (c), 1988	4,101		55.6
K.Osmancık, 1971	3,773		37.6
Kayayolu, 1999	9,022		22.4
Lilan, 1997	8,104		31.6
Magrip, 1961	5,709		18.5
O.Sungurlu, 1991	9,186		37.2
Oyuktas, 1972	7,628		31.0
Raman, 1945	4,462		18.0
Saricak, 1973	5,250		31.5
Silivanka, 1962	8,202		25.2
S.Sinan, 1987	4,265		15.7
Tokaris, 1991	7,907		24.1
Yanankoy, 1994	5,741		14.0
Yenikoy, 1973	6,890		33.1
Beyçayır, 1976	7,774		26.1
Deveçatak, 1974	4,756		37.0
Germik, 1958	6,478		18.8
Kavakdere, 1995	6,724		35.5
Turgutbey, 1987	10,496		48.0
Yalankoz, 2000	7,216		21.8
Yulaflı(c), 2000	6,232		49.0
Total Turkey		**7,000**	

TURKMENISTAN

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ENI			
Balkan Uzboy	—	176	
Burun	—	10,357	
*ENI's production includes NGL.			
DRAGON			
+ Dzheitune (Lam), 1967	9,800-16,500		35.0-45.0
+ Dzhygalybeg (Zhdan), 1966	9,800-16,501	239,467	35.0-45.1
OTHER			
All fields	—	—	—
Total Turkmenistan		**250,000**	

UGANDA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Jobi-Rii	—		—
Kasamene	—		—
Kingfisher	—	—	—
Mputa	—		—
Waraga	—		—
Total Uganda		**—**	

UKRAINE

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
NAFTAGAS			
OJSC UKRNAFTA			
Okhtyrka, 1961	—		
Chernihiv	—		—
Poltava	—		—
Boryslav	—		—
Nadvirna	—		—
Dolynsky, 1959	—		—
Hlynsko-Rozbyshevsky, 1959	—	58,000	—
Hnidintsivsky, 1960	—		—
Kachanivsky, 1961	—		—
SC UKRGAZVYDOBUVANNYA			
SJSC CHORNOMORNAFTOGAZ			
All fields	—		—
KASHTAN PETROLEUM			
Lelyakivsky, 1963	—		42.0
Total Ukraine		**58,000**	

UNITED KINGDOM

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
ANASURIA OP. CO.			
+ Guillemot A, 1979	—	1,770	37.0
+ Teal South, 1992	—	95	38.0
+ Teal, 1989	—	806	37.0
ANGUS			
+ Brockham, 1987	—	0	—
+ Lidsey	—	0	—
APACHE			
+ Aviat	—	0	—
+ Bacchus	—	2,529	—
+ Beryl, 1972	9,900-11,500	9,107	38.9
+ Brimmond	—	0	—
+ Buckland, 1979	—	3,854	40.0
+ Callater	—	2,202	—
+ Forties, 1970	7,000	17,758	37.0
+ Garten	—	4,397	—
+ Loirston	—	6	—
+ Maule	—	321	—
+ Ness, 1986	9,900-10,112	2,051	37.0
+ Nevis, 1974	—	279	—
+ Skene, 1976	—	441	—
+ Storr		441	
+ Tonto	—	280	—
BP			
+ Alligin	—	5,141	—
+ Andrew, 1974	—	1,952	40.0
+ Arundel	—	2,227	—
+ Clair, 1977	—	68,268	—
+ Cyrus, 1979	—	256	36.0
+ Farragon, 2003	—	632	—
+ Foinaven, 1992	—	2,855	25.0
+ Kinnoull	—	2,933	—
+ Loyal	—	8,026	—
+ Machar, 1975	—	4,917	40.0
+ Madoes, 1991	—	3,977	—
+ Magnus, 1974	9,500	0	39.0
+ Marnock (c), 1984	—	313	—
+ Mirren	—	1	—
+ Monan, 1990	—	150	—
+ Mungo,1989	—	4,094	—
+ Schiehallion, 1993	—	43,742	26.0
BRITNRG LTD.			
Newton-on-Trent	—	0	—
Whisby	—	86	—

	Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
	CANADIAN NATURAL RESOURCES			
+	Banff, 1991	—	0	—
+	Columba E	—	679	38.0
+	Comumba BD	—	1,979	—
+	Kyle, 1993	—	0	—
+	Lyell, 1975	—	699	36.2
+	Ninian, 1974	10,000	8,851	37.0
+	Strathspey, 1974	10,500	590	39.0-45.1
+	Thelma, 1996	12,100	1,967	38.0
+	Tiffany, 1979	13,300	1,673	34.0
+	Toni, 1977	12,200	1,117	34.7
	CENTRICA STORAGE HOLDINGS			
+	Rough (c)	—	115	—
	CNOOC-NEXEN			
+	Buzzard, 2005	—	61,760	—
+	Golden Eagle	—	35,511	—
+	Peregrine	—	1,035	—
+	Rochelle	—	0	—
+	Scott, 1984	11,000	4,057	36.0
+	Solitaire	—	442	—
+	Telford, 1992	—	704	38.2
	EGDON RESOURCES			
	Dukes Wood	—	0	—
	Fiskerton Airfield	—	13	—
	Keddington, 1998	—	13	38.2
	Kirklington	—	0	—
	Waddock Cross	—	0	—
	ENI			
+	CONWAY	—	2,367	—
+	Delilah (c)	—	0	—
+	Douglas West	—	292	—
+	Douglas, 1990	—	2,437	44.0
+	Hamilton (c)	—	54	—
+	Hewett (c)	—	6,917	—
+	Lennox, 1992	—	174	45.0
	ENQUEST			
+	Alma	—	0	—
+	Broom, 1977	—	0	—
+	Conrie	—	11	—
+	Crathes	—	2,269	—
+	Deveron, 1972	9,000	0	38.0
+	Don Southwest	—	152	—
+	Gadwall, 1996	—	104	—
+	Galia	—	0	—
+	Goosander	—	466	—
+	Grouse	—	16	—
+	Heather, 1973	10,800	0	32.0 - 37.0
+	Kittiwake, 1981	—	0	38.0
+	Kraken	—	26,395	—
+	Kraken North	—	4,159	—
+	Magnus, 1974	9,500	10,056	39.0
+	Mallard, 1990	—	314	38.0
+	Scolty	—	2,753	—
+	Thistle, 1973	9,000	0	38.4
+	West Don	—	137	—
+	Ythan	—	0	—
	EP UK INVESTMENTS			
	Herriard	—	0	—
	Humbly Grove, 1980	—	125	35.9
	EQUINOR ASA			
+	Barnacle	—	2,397	—
+	Mariner	—	29,924	—
+	Utgard	—	2,388	—
	EUROPA			
	Crosby Warren, 1986	5,500	26	40.8
	West Firsby, 1988	5,500	17	38.0

	Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
	HARBOUR ENERGY PLC			
+	Balmoral, 1975	6,800	7	39.3
+	Brenda, 1990	—	8	—
+	Britannia, 1975	—	1,960	—
+	Brodgar	—	2,071	—
+	Burgman	—	11,343	—
+	Caledonia, 1993	—	0	—
+	Callanish	—	11,276	—
+	Catcher	—	24,681	—
+	Drake, 1982	—	135	—
+	Enochdhu	—	1,009	—
+	Everest,1982	—	1,569	—
+	Fleming , 1982	—	165	—
+	Hawkins	—	235	—
+	Huntington	—	0	—
+	Jade, 1997	—	1,651	—
+	Jasmine	—	3,661	—
+	Joanne, 1981	—	6,513	39.0
+	Judy (c), 1985	—	2,727	39.0
+	Lomond, 1972	—	415	—
+	MacCulloch, 1990	—	0	32.0
+	Maria	—	820	—
+	Nicol, 1988	—	2	—
+	Rita (c)	—	0	—
+	Seymour	—	1,066	—
+	Solan	—	4,567	—
+	Stirling, 1983	7,800	3	—
+	Varadero	—	10,966	
	HURRICANE ENERGY			
+	Lancaster	—	10,282	—
	IGAS			
	Avington	—	0	—
	Beckingham	—	79	—
	Beckingham West	—	9	—
	Bletchingley	—	72	—
	Bothamsall	—	12	—
	Cold Hanworth, 1999	—	64	28.0
	Corringham	—	43	—
	Egmanton	—	1	—
	Gainsborough	—	50	—
	Glentworth	—	92	—
	Glentworth East, 1987	—	23	37.0
	Goodworth, 1987	—	29	36.0
	Horndean, 1982	—	126	38.3
	Long Clawson, 1985	—	37	35.8
+	Lybster		0	
	Nettleham, 1983	3,870	0	35.6
	Palmers Wood, 1983	—	21	37.7
	Rempstone, 1985	—	12	34.2
	Scampton	—	0	—
	Scampton North, 1985	4,850	90	35.2
	Singleton, 1989	—	391	37.0
	South Leverton	—	1,747	—
+	Stainton, 1984	4,364	6	27.6
	Stockbridge, 1984	—	150	36.8
	Storrington, 1986	—	36	39.4
	Welton, 1981	4,450	422	36.0
	INEOS INDUSTRIES			
+	Breagh (c)	—	97	—
+	Clipper South (c)	—	66	—
	ITHACA			
+	Alba, 1984	6,100-6,600	6,464	19.0-20.0
+	Alder	—	662	—
+	Captain, 1977	2,750-3,000	20,461	19.2
+	Causeway	—	0	—
+	Cook,1983	—	3,647	38.6
+	Erskine, 1987	—	3,717	48.0
+	Fionn	—	0	—
+	Harrier	—	476	—
+	Stella	—	822	—
+	Vorlich	—	9,068	—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
KOREA NATIONAL OIL CORP.			
+ Barra	—	820	—
+ Bittern	—	10,951	—
+ Clapham, 1999	—	443	—
+ Guillemot Northwest,1985	—	736	38.0
+ Guillemot West, 1979	—	1,172	38.0
+ Harris	—	8,642	—
+ Hudson, 1987	6,500	1,818	33.0
+ Pict, 1982	—	187	—
+ Saxon, 2005	—	233	
NEO ENERGY			
+ Balloch	—	2,404	—
+ Boa	—	1,513	—
+ Donan	—	785	—
+ Finlaggan	—	4,049	—
+ Flyndre	—	2,035	—
+ Lochranza	—	1,096	—
NEPTUNE E & P			
+ Cygnus (c)	—	345	—
ONE-DYAS			
+ East Sean (c)	—	1	—
+ North Sean (c)	—	4	—
+ South Sean (c)	—	36	—
ONSHORE OILFIELD SERVICES			
Farleys Wood	—	7	—
PERENCO			
Amethyst East (c)	—	0	—
Amethyst West (c)	—	0	—
Apollo (c)	—	8	—
Arthur	—	0	—
Baird (c)	—	5,083	—
Bell (c)	—	1,666	—
+ Cleeton	—	34	—
Durango	—	0	—
+ Excalibar (c)	—	8	—
+ Galahad (c)	—	0	—
Guinevere	—	0	—
+ Hoton (c)	—	1	—
+ Hyde (c)	—	0	—
+ Indefatigable (c)	—	8	—
+ Indefatigable Southwest(c)	—	3	—
Kimmeridge	—	57	—
+ Lancelot (c)	—	0	—
+ Leman (c)	—	22	—
+ Leman South (c)	—	13	—
+ Malory (c)	—	2	—
+ Mercury (c)	—	2	—
+ Minerva (c)	—	23	—
+ Neptune (c)	—	6	—
+ Newsham (c)	—	0	—
Pickerill	—	0	—
+ Trent (c)	—	0	—
Tyne North	—	0	—
Tyne South	—	0	—
Wareham, 1964	—	59	34.0
+ Waveney (c)	—	18	—
+ West Sole (c)	—	4	—
+ Whittle (c)	—	8	—
Wytch Farm, 1973	3,031-5,198	12,028	37.0-38.0
REPSOL SINOPEC RESOURCE			
+ Arbroath, 1969	8,100	1,709	38.0
+ Arkwright, 1990	—	354	40.0
+ Auk, 1971	—	3,071	38.0
+ Beauly	—	0	—
+ Blake/Blake Flank	—	8,347	—
+ Blane, 1989	—	630	—
+ Brechin, 2004	—	693	—
+ Burghley	—	10	—
+ Carnoustie, 1980	—	8	—
+ Cayley	—	762	—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
+ Chanter, 1985	12,000	0	37.8
+ Claymore,1974	8,100	6,895	30.0
+ Clyde, 1978	12,400	714	37.5
+ Duart, 2001	—	0	—
+ Enoch, 1985	—	829	—
+ Flyndre	—	1,275	—
+ Galley	—	2	—
+ Godwin	—	573	—
+ Highlander, 1976	9,372	0	—
+ Iona, 1982	—	0	40.0
+ Leven, 1981	12,400	11	39.0
+ Medwin, 1979	—	101	—
+ Montrose, 1971	8,150	267	38.5
+ Nethan	—	29	—
+ Orion, 1985	—	1,289	44.0
+ Petronella	—	0	—
+ Piper, 1973	8,100	4,169	37.0
+ Ross, 1981	—	0	41.0
+ Saltire,1988	10,900	0	41.5
+ Scapa,1975	8,500	584	32.5
+ Shaw	—	9,537	—
+ Tartan, 1975	12,614	0	39.0
+ Tweedsmuir South	—	1,367	—
+ Tweedsmuir, 2002	—	0	—
+ Wood, 1996	—	619	—
SERICA ENERGY			
+ Bruce, 1974	—	838	—
+ Keith, 1983	—	4	38.0
+ Lomond	—	829	—
+ Rhum, 1977	—	948	—
SHELL			
+ Arran	—	3,200	—
+ Bardolino	—	0	—
+ Barque (c)	—	13	—
+ Barque South (c)	—	0	—
+ Brent, 1971	—	37	38.0
+ Brigantine A (c)	—	9	—
+ Brigantine B (c)	—	2	—
+ Brigantine C (c)	—	166	—
+ Brigantine D (c)	—	0	—
+ Caravel (c)	—	57	—
+ Carrack (c)	—	147	—
+ Clipper North (c)	—	6	—
+ Corvette (c)	—	3	—
+ Cutter (c)	—	63	—
+ Fram	—	1,688	—
+ Galleon (c)	—	6	—
+ Gannet A, 1978	—	4,683	38.0
+ Gannet B (c), 1979	—	363	—
+ Gannet C, 1982	—	3	38.0
+ Gannet D, 1987	—	4,615	43.0
+ Gannet F, 1969	—	4,101	35.0
+ Gannet G, 1998	—	801	38.0-40.0
+ Howe, 1987	—	1,821	—
+ Leman (c)	—	21	—
+ Merganser	—	0	—
+ Nelson, 1988	—	6,333	40.0
+ Penguin East, 1975	—	732	—
+ Penguin West, 1975	—	477	—
+ Pierce, 1976	—	7,843	38.0
+ Scoter, 1989	—	0	—
+ Shamrock (c)	—	9	—
+ Shearwater,1998		4,495	49.0
+ Skiff (c)	—	7	—
+ Starling	—	0	—
SPIRIT			
+ Birch, 1985	—	0	38.0
+ Ceres (c)	—	6	39.0
+ Chestnut	—	3,165	—
+ Chiswick (c)	—	323	—
+ Ensign (c)	—	0	—
+ Eris (c)	—	17	—
+ Grove (c)	—	59	—
+ Kew (c)	—	1	—

	Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
+	Larch, 1986	—	121	35.2
+	Markham	—	0	—
+	North Morecambre (c)	—	0	—
+	South Morecambre (c)	—	69	—
+	Statfjord, 1975	9,500	2,454	38.0
+	Sycamore	—	25	—
+	York (c)	—	22	—
	TAILWIND ENERGY			
+	Conwy	—	2,864	—
+	Gannet E, 1982	—	3,985	20.0
+	Orlando	—	719	—
+	Staffa	—	0	—
	TAQA			
+	Brae-Central, 1976	15,000	368	33.0
+	Braemar, 2003	15,793	611	46.0
+	Brae-South, 1972	13,437	3,412	33.0-35.0
+	Brea-East, 1980	13,700	256	39.0-49.0
+	Brea-West, 1975	5,652	5,086	22.0
+	Cladhan	—	436	—
+	Cormorant East	—	679	—
+	Cormorant North, 1974	—	6,141	36.0
+	Cormorant South, 1972	—	3,180	35.0
+	Devenick (c)	—	755	—
+	Eider, 1976	—	0	34.0
+	Falcon	—	266	—
+	Harding, 1988	—	6,971	20.0-22.0
+	Hudson	—	1,680	—
+	Kestrel, 1997	—	153	—
+	Otter	—	3,224	—
+	Pelican, 1975	—	2,188	35.0
+	Tern, 1975	—	2,986	39.0
	TOTALENERGIES SA			
+	Alwyn North, 1975	11,155	2,331	39.0
+	Ballindalloch	—	1,390	—
+	Culzean	—	13,983	—
+	Donan, 1987	—	0	—
+	Dunbar, 1973	12,370	1,708	40.5-44.8
+	Edradour	—	340	—
+	Elgin, 1991	—	18,355	—
+	Ellon, 1972	10,770	107	—
+	Forvie North (c)	—	450	—
+	Franklin	—	23,865	—
+	Glenelg	—	1,248	—
+	Glenlivet	—	635	—
+	Grant, 1977	—	509	—
+	Gryphon, 1987	—	1,016	21.4
+	Islay (c)		55	
+	Jura	—	275	—
+	Laggan	—	644	—
+	Lochranza	—	0	—
+	Maclure, 1991	—	2,204	—
+	Nuggets N1 (c)	—	0	—
+	Tormore	—	261	—
+	Tullich, 2003	—	1,753	38.0
	UK OIL & GAS PLC			
+	Horse Hill	—	84	—
	WINTERSHALL			
+	Sukkunanite (c)	—	1	—
+	Wingate (c)	—	5	—
	Total United Kingdom		**825,112**	

UNITED STATES*

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Alabama, 1944	—	11,751	—
Alaska, 1905	—	437,323	—
Arizona, 1958	—	16	—
Arkansas, 1921	—	11,537	—
California, 1861	—	379,737	—
Colorado, 1887	—	420,337	—
Florida, 1943	—	4,082	—
Idaho, 2010	—	68	—
Illinois, 1889	—	19,334	—
Indiana, 1889	—	4,173	—
Kansas, 1889	—	76,452	—
Kentucky, 1860	—	6,751	—
Louisiana, 1902	—	1,460,638	
Michigan, 1900	—	11,888	—
Mississippi, 1889	—	36,805	—
Missouri, 1889	—	164	—
Montana, 1916	—	52,038	—
Nebraska, 1939	—	4,674	—
Nevada, 1954	—	597	—
New Mexico, 1911	—	1,252,603	—
New York, 1865	—	403	—
North Dakota, 1951	—	1,109,940	—
Ohio, 1860	—	51,200	—
Oklahoma, 1891	—	391,923	—
Pennsylvania, 1859	—	17,132	—
South Dakota, 1954	—	2,816	—
Tennessee, 1860	—	430	—
Texas, 1889	—	5,107,573	—
Utah, 1907	—	97,227	—
Virginia, 1943	—	14	—
West Virginia, 1860	—	49,975	—
Wyoming, 1894	—	234,052	—
Total United States		**11,253,655**	

*Discovery date indicates first year of production in state.

UZBEKISTAN

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
TETHYS PETROLEUM			
North Urtabulak	8,202		—
UZBEKNEFTEGAZ			
Achisu, 1979	11,483		36.0
Alamyshik North, 1973	8,038		39.0
Alamyshik South, 1945	1,444-5,249		39.0-44.0
Andizhan, 1935	1,089-2,953		32.0-36.0
Avval, 1955	2,953		36.0
Avval East, 1954	3,609		35.0
Boston, 1952	1,148-8,858		34.4-43.0
Chaur-Yarkutan-Chimion, 1904	984-1,148		31.0-31.7
Chongara-Gal'cha, 1949	1,312		31.0
Gumkhana, 1976	14,108-15,420		34.0
Khandym-Khauzak-Shady	—		—
Kassansay, 1986	5,577		33.0
Khankyz, 1957	4,462-5,577	53,000	26.0-29.0
Khartum, 1957	7,093-13,451		40.0-44.0
Khartum East, 1984	6,562		40.0
Khodzhaosman, 1956	1,886		40.0
Kokdumalak	9,842		—
Makhram, 1984	11,483		36.0
Mingbulak, 1983	17,208-19,354		30.2-42.1
Namagan, 1959	11,647		35.0
Obi-Shifo, 1982	2,297		34.0
Palvantash, 1943	1,148-2,690		31.0-34.0
Palvantash West, 1955	4,593-7,776		30.0-39.0
Sharikhan-Khodzhiabad, 1948	1,706-7,930		34.0-43.0
Shorbulak, 1973	12,631		36.0
Shorsu IV, 1927	984-1,640		31.0-35.0
Sokh N., 1956	3,510-6,890		35.0-37.0
Tasravet, 1983	2,625		37.0
Tergachi, 1978	10,827-14,108		36.0
Varyk, 1971	10,499-12,467		31.0-40.0
Varyk II, 1978	14,764-16,732		36.0-41.0
Total Uzbekistan		**53,000**	

VENEZUELA

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
PDVSA/ANZOATEGUI			
Bare, 1980	3,800		10.2
Cerro Negro, 1980	1,200		7.5
Dobokubi	—		—
Huyapari, 1979			
Melones, 1952	4,900		11.4
Zuata Norte	—		—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Zuata Principal, 1985	900-4,900		7.0
PDVSA/MONAGAS			
Boqueron, 1990	18,250		32.7
Cerro Negro, 1980	1,200		7.5
El Carito	—		—
El Furrial, 1986	15,000		26.3
Jobo, 1956	3,600-4,000		10.8
Jusepin, 1938	4,253		28.2
Mulata, 1941	16,500		28.8
Orocual, 1953	5,300		38.0
Santa Barbara, 1941	5,020-18,000		29.3
Travi	—		—
Uverito	—		—
PDVSA/SUCRE			
Corocoro	—		—
PDVSA/ZULIA			
+ Boscan, 1946	—		—
+ Centro, 1959	9,800-11,000		33.6
+ Ceuta, 1956	16,380		30.2
+ Lago, 1959	11,450		34.3
+ Lagunillas Lago, 1925	3,490		22.0
+ Lagunillas Tierra, 1925	—		—
+ Tia Juana Lago, 1926	8,300		25.0
+ Tia Juana Tierra, 1925	—		—
+ Urd. Este Lago	—		—
+ Urd. Oeste Lago	—		—
PDVSA/ANZOATEGUI			
Adas, 1957	5,000		13.9
Adm 101X, 1955	7,320		19.2
Adobe, 1953	7,776		23.3
Adobe C	7,000		12.2
Araibel, 1955	11,300		33.8
Araibel-R, 1954	11,400		34.2
Arecuna, 1979	4,070		11.2
Boca, 1951	9,500		32.2
Boca-R, 1951	8,400		28.2
Bote, 1959	8,800		23.9
Bucaral, 1958	10,400		46.0
Cachama-R, 1952	8,700		28.6
Cachicamo, 1949	4,600		21.0
Caico Este, 1951	8,600		30.3
Caico Seco, 1946	7,700		38.1
Cantaura, 1959	12,300		41.5
Capacho, 1945	6,100		23.3
Caracoles, 1952	7,400		30.2
Caricari, 1977	5,500		21.0
Carina, 1982	4,000		10.9
Caz-501x, 1952	—		36.3
Chimire, 1948	7,000-7,200		34.1
Chimire Norte, 1953	8,900		35.0
Chimire-Chv, 1949	7,500		30.0
Chimire-R, 1949	7,400		33.9
El Robie, 1939	3,500-11,000		49.3
El Toco, 1948	8,000		44.3
Elotes, 1954	5,000-6,470		34.1
Elotes Norte, 1973	—		36.1
Esquina Sur, 1952	6,800		34.2
Esquina-R, 1951	6,800		31.7
Finca, 1953	—		37.3
Freites, 1949	10,400		35.5
Ganso, 1948	6,300		18.7
GG-401, 1951	8,100		28.7
GM-2, 1941	6,800		19.2
GM-4, 1946	7,000		29.7
Guara Central, 1946	5,000-10,000		18.2
Guara Este, 1942	7,300		23.6
Guara Oeste, 1942	7,000		28.9
Guario, 1940	8,000		38.5
Guere, 1950	8,000		38.6
Guico, 1944	4,500-7,000		25.4
Guico Oeste, 1946	7,300		35.5
Guico Sur, 1946	6,900		28.0
Inca Isia, 1948	7,250		38.2
Ira, 1957	6,300		34.7
Junta, 1953	8,000		17.6
Kaki, 1955	10,200		41.1
La Ceiba, 1946	9,450		41.9
La Ceibita, 1963	9,878		42.0
La Viejo, 1950	5,200		19.3
Lejos, 1952	5,500		11.6
Leona, 1938	2,200-12,800		26.7
Lestes, 1956	7,400		15.7
Levas, 1952	6,500		17.0
Libro, 1956	6,700		12.7
Lido, 1940	9,000		25.4
Limon, 1947	9,500		25.9
Lobo, 1952	7,100		15.1
Mapiri, 1949	10,500		39.5
Mapiri C., 1950	10,200		32.2
Mapiri E., 1952	10,500		35.8
Mapuey, 1953	8,000		39.2
Mata, 1954	9,900-12,500		25.9
Mata-R., 1953	12,300		37.3
Maulpa, 1950	6,000		45.1
Melones C., 1974	4,622		11.4
Merey, 1937	5,400-5,700		12.5
Miga, 1953	4,600		12.3
Nardo, 1952	10,100		25.5
Nieblas, 1954	9,400		30.6
Nigua, 1953	11,600		26.0
Nipa, 1945	6,000-8,500		31.9
Nipa 100, 1957	9,600		26.8
Nipa C, 1946	8,100		32.5
Nipa Oeste, 1954	9,200		33.1
Oca, 1953	5,600		16.7
Oficina Central, 1937	5,900		26.1
Oficina Norte, 1946	6,900		29.6
Oleos, 1934	5,000		13.0
Oscurote, 1952	10,300		24.6
Oscurote-Norte, 1952	9,513		24.2
Ostra, 1943	5,700		16.9
Oueja, 1942	4,800		16.5
Pato Este, 1988	13,700		41.9
Pradera-R, 1949	7,300		33.3
Quiamare, 1942	8,500		39.6
Rincon Largo, 1941	8,900		40.5
Rosa R.V., 1958	11,600		38.8
San Joaquin, 1938	8,600		42.9
Santa Ana, 1936	9,200		40.1
Santa Fe, 1953	11,900		43.1
Santa Rosa, 1941	9,800		45.7
Sanvi, 1959	6,100		31.7
Socororo, 1940	5,000		20.2
Soto Este, 1950	11,100		33.0
Soto Norte, 1953	11,700		35.8
Tascabana, 1951	7,500		29.0
Trico, 1941	6,100		31.1
Yopales Central, 1937	4,600		22.6
Yopales Norte, 1943	5,400		29.0
Yopales Sur, 1953	4,700		16.7
Zacarias, 1959	15,100		40.6
Zanjas, 1958	13,270		38.1
Zapatos, 1955	11,500		32.4
Zarza, 1957	13,200		43.2
Zorro, 1953	11,100		29.3
Zulus, 1957	12,710		35.8
Zumo, 1954	9,200		25.3
Zumo Norte, 1955	11,100		22.0
PDVSA/BARINAS			
Caipe, 1967	10,900		24.7
Estero, 1958	10,700		—
Guafita, 1982	8,500		29.1
Hato Viejo, 1956	9,550		22.7
La Victoria, 1987	10,900		29.8
Maporal, 1957	10,950		25.7
Paez (Mingo), 1963	8,900		19.9
Palmita, 1957	10,600		27.8
Sinco, 1953	8,500-9,100		21.5
Silvan, 1949	10,860		26.8
Silvestre, 1948	8,860		22.1

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
Torunos, 1994	11,800-12,400		28.8
Borburata, 1996	11,800		30.1
Bejucal, 1996	11,500		29.0
PDVSA/BARIPETROL			
Colon	—		—
PDVSA/FALCON			
Cumarebo, 1931	5,000		46.1
Tiguaje, 1953	5,000		26.4
PDVSA/GUARICO			
Altas, 1960	6,000	597,108	39.8
Anibal, 1955	5,500		—
Barso, 1959	5,800		29.3
Belen, 1953	4,500		—
Bella Vista, 1952	4,300		28.1
Budare, 1958	4,523		31.1
Cocomon, 1951	—		50.5
Copa, 1951	7,800		41.1
Coporo, 1954	6,500		30.0
Cosi, 1954	6,500		25.6
Dakoa, 1954	5,400		30.5
Grico, 1946	4,200		27.0
Guavinta, 1948	3,900		26.6
Ipire, 1958	5,400		14.9
Jobal, 1960	7,600		41.3
Las Mercedes, 1942	4,500		25.4
Macoya, 1972	7,700		48.3
Palacio, 1946	3,800		22.6
Piragua, 1949	4,500		—
Punzon, 1947	4,900		32.4
Retumbo, 1955	5,200		—
Ruiz, 1949	4,500		27.2
Saban, 1947	4,000		47.3
Socorro, 1948	6,600		54.7
Taman, 1949	4,100		38.7
Tucupido, 1946	5,000		46.3
Valle 13, 1947	5,700		—
Valle 3, 1957	5,000		33.1
Yucal-Placer	—		—
PDVSA/MONAGAS			
Acema 100, 1965	12,500		29.0
Acema 200, 1966	12,100		23.8
Acema 300, 1966	11,900		26.3
Acema 400, 1968	12,400		20.7
Acema 500, 1967	11,400		23.2
Acema A, 1960	13,100		26.4
Acema B, 1971	12,600		20.1
Acema Casma, 1972	12,000		22.8
Aguasay	—		
Aguasay 3, 1957	13,800		37.1
Aguasay C, 1955	8,100-13,400		35.8
Aguasay E, 1959	13,950		34.3
Aguasay N, 1972	1,590		42.4
Amarillis, 1989	16,000		41.9
Carisito, 1984	15,100		41.7
Carito, 1988	16,000		31.4
El Corozo, 1987	19,000		26.8
Florida, 1987	14,100		39.2
Las Piedritas, 1993	16,000		
Manresa, 1954	—		27.0
Mata Acema, 1946	9,500-12,500		—
Mata Grande, 1946	5,700		26.1
Morichal, 1958	3,312		10.2
Muri, 1942	5,263		—
Onado, 1961	4,800-15,300		23.2
Oritupano, 1950	7,657		18.4
Oritupano Norte, 1954	8,750		23.4
Oritupano Sur, 1954	9,680		17.7
Pilon, 1937	4,200		10.7
Pirital, 1958	450-12,000		29.9
Quiriquire, 1928	7,000-7,200		33.1
San Vicente	—		—
Tacat, 1953	1,820-3,670		15.0
Temblador, 1936	3,500-4,500		14.3
Travieso, 1946	5,300		—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
PDVSA/PETROWARAO			
Ambrosio/La Rosa, 1917	2,337		33.3
Pedernales, 1932	3,490-7,000		21.2
PDVSA			
Alpuf, 1926	2,200-17,100		28.2
Alturitas, 1948	11,400-18,500		29.7
+ Bachaquero, 1930	1,800-14,185		22.4
Barua, 1928	9,200-15,500		20.8
Cabimas, 1917	2,200		22.4
Dacion, 1948	6,000		20.0
Garcia, 1928	5,400-17,500		22.5
La Concepcion, 1953	3,148-8,000		22.5
La Ensenada, 1984	15,400		36.5
La Paz, 1925	4,268-8,000		27.6
+ Lama, 1957	8,320		32.2
+ Lamar, 1958	13,000		33.5
Las Cruces/Los Manueles, 1916	4,300		39.0
Machiques, 1981	13,500		35.9
Mara, 1928	5,240		26.6
Mene Grande, 1914	4,130		21.7
Motatan, 1952	8,400-15,900		22.0
Punta Icotea La Rosa, 1917	2,337		—
Rosario, 1959	4,800		37.4
San Jose, 1947	10,900-17,200		28.9
San Julian, 1980	18,500		32.7
Sibucara, 1948	3,000-15,000		37.0
+ Sur Lago, 1967	13,900-19,000		33.6
Totumos, 1980	11,900-14,000		30.0
Urdaneta Oeste, 1955	—		—
+ Urdaneta, 1955	4,800		37.4
West Tarra, 1942	4,250-5,500		39.2
PETROZUATA			
Petrozuata	—		—
PETROLERA AMERIVEN			
Hamaca	—		—
PETRODELTA			
Bombal	—		—
El Salto	—		—
Temblador	—		—
Tucupita, 1945	5,754		13.1
Uracoa, 1934	4,750		10.8
PETROBRAS ENERGIA			
Oritupano-Leona, 1938	—		—
ENI			
Perla-Ve	—	2,892	—
Total Venezuela		**600,000**	

VIETNAM

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
CUU LONG JOINT OPERATING			
+ Su Tu Den (Black Lion), 2000	—		36.0
+ Su Tu Vang (Golden Lion)	—		—
+ Su Tu Vang Northeast	—		—
+ Su Tu Vang Southwest	—		—
+ Su Tu Trang (c)	—		—
+ Su Tu Nau	—		—
+ Su Tu Den Dong Bac	—		—
DAI HUNG CORP.			
+ Dai Hung (Big Bear), 1985	200-330		34.0
HOAN VU JOC			
+ Ca Ngu Vang (Golden Tuna)	—		—
HOANG LONG JOC			
+ Te Giac Trang	12,000		—
JAPAN VIETNAM PETROLEUM			
+ Phuong Dong	—		—

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
+ Rang Dong (Dawn), 1994	—		—
PCVL			
+ Hong Ngoc	—	200,000	—
+ Ruby	—		—
+ Pearl	—		—
+ Topaz	—		—
PETROFAC			
+ Cendor	—		—
PREMIER OIL PLC			
+ Chim Sao	—		—
TML			
+ Bunga Kekwa, 1991	7,000		38.0
+ Bunga Raya	—		—
+ Bunga Tulip	—		—
TRUONG SON JOC			
+ Song Doc	—		35.8
VIETSOVPETRO			
+ Bach Ho (White Tiger), 1981	120-160		34.0
+ Nam Rong	—		—
+ Rong (Dragon), 1983	120-160		34.0
Total Vietnam		**200,000**	

YEMEN

Name of field, discovery date	Depth, ft	2021 production, avg. b/d	°API gravity
OMV			
Block S2 - Al-Uqlah	—	3,000	35.0-42.0
CALVALLEY			
Block 9:			
Al Roidhat, 2004	—	65,000	15.0
Auqban, 2002	5,413		40.0
Hiswah	3,609		35.0
DEN NORSKE OLJESELSKAP ASA			
Block 43: Nabrajah, 2004	5,500		—
Block 32: Tasour, 1998	5,700		29.0
DOVE ENERGY			
Block 53: Sharyoof, 2001	—		28.0-32.0
CNOOC-NEXEN			
Block 14:			
Bainoon-Naziah, 1993	—		27.6-36.0
Camal, 1991	—		30.0-33.0
Dahban, 1997	—		30.0
Harw, 1992	—		28.0
Hijah, 1991	—		25.0-30.0
Himair, 1991	—		18.0-22.0
Jabal Assalab	—		
N. Camal, 1992	—		31.0-36.0
N.E. Suna, 1994	—		30.0
Qataban, 1999	—		27.0-44.7
S. Himair, 1992	—		19.0
Suna, 1991	—		30.0-34.0
Tawilah, 1992	—		34.0
W. Himair, 1994	—		19.0
Block 51:			
Bashir Al-Khair A	—		—
Bashir Al-Khair B	—		—
Bashir Al-Khair K			
Dais, 2001	—		32.0
N.E. Camaal, 2001	—		27.0-39.0
Naar-4, 2004	—		20.0
Ressib, 2004	—		28.0
S Ressib, 2005	—		38.3
OCCIDENTAL PETROLEUM			
Block S1:			
An Nagyah, 1992	3,350		35.0-48.0
Harmel, 2000	1,526		20.0
SAFER			
Block 18:			
Alif, 1984	5,750		45.0
Al-Raja, 1989	8,000		53.0
Al-Shura, 1989	7,600		45.0
Al-Wihdah, 1990	7,500		40.3
Asa'ad Al-Kamil, 1987	6,100		48.0
Assaeida	—		35.0-48.0
Azal, 1987	6,850		43.0
Jabal Assama	—		35.0-48.0
Jabal Barat, 1996	7,370		57.4
Jabal Nuqum, 1988	3,780		44.0
Mauze	—		35.0-48.0
Raydan, 1986	2,875		26.0
W. The Yazen	—		35.0-48.0
Wadi Bana, 1992	6,670		41.0
JANNAH HUNT OIL CO.			
Block 5:			
Al Nasr	—		—
Dhahab	—		—
Halewah	—		—
KOREA NATIONAL OIL CO.			
Block 4:			
Amal, 1986	—		35.0-48.0
E. Ayad, 1986	—		35.0-48.0
W. Ayad, 1986	—		35.0-48.0
TOTALENERGIES			
Block 10:			
Atuf, 1995	—		28.0-41.0
Kharir, 1993	5,722		28.0-41.0
Wadi Taribah, 1995	8,818		28.0-41.0
Total Yemen		**68,000**	